

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 6137
 Name: Donald & Jack Ensminger
 Address: 1446-3000 St.
 City/State/Zip: Moran, Kansas 66755
 Purchaser: Crude Marketing
 Operator Contact Person: Don Ensminger
 Phone: (316) 496-2300 or 496-7181 Cell
 Contractor: Name: Company tools
 License: 6137
 Wellsite Geologist: _____

Designate Type of Completion:
 XX New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
 _____ Gas XX ENHR _____ SIGW _____
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. SWD _____
 _____ Plug Back _____ Plug Back Total _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
11-24-00 11-28-00 11-30-2000
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 13 2001

API No. 15-001-28897-0000
 County: Allen
NW, SW, NE Sec. 12 Twp. 25 S. R. 19 East West
3560 feet from S / N (circle one) Line of Section
2240 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Evans Well #: W-2
 Field Name: Moran
 Producing Formation: Bartlesville
 Elevation: Ground: Ground Kelly Bushing: _____
 Total Depth: 916 Plug Back Total Depth: 900
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 900
 feet depth to Surface w/ 110 sx cmt.

Drilling Fluid Management Plan ALT II KJR 7/19/07
 (Fluid must be collected from the Reserve Pit)
 Chloride content 25 ppm Fluid volume 315 bbls
 Drilling method used Air dry backfill & level
 Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
 Title: Owner Date: 2-1-01
 Subscribed and sworn to before me this 1st day of February
2001
 Notary Public: Marianne McVey
 Date Commission Expires: 4-24-03

MARIANNE McVEY
 Notary Public - State of Kansas
 My Appt. Expires 4-24-03

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

✓

X

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: W-2
 Sec. 12 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Surface</td> <td>0</td> <td>18</td> </tr> <tr> <td>Ls with Sh streaks</td> <td>18</td> <td>238</td> </tr> <tr> <td>Sh with Ls streaks</td> <td>238</td> <td>774</td> </tr> <tr> <td>Oil sand</td> <td>774</td> <td>789</td> </tr> <tr> <td>Sh</td> <td>789</td> <td>826</td> </tr> <tr> <td>Oil sand</td> <td>826</td> <td>861</td> </tr> <tr> <td>Sh</td> <td>861</td> <td>916 TD</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Surface	0	18	Ls with Sh streaks	18	238	Sh with Ls streaks	238	774	Oil sand	774	789	Sh	789	826	Oil sand	826	861	Sh	861	916 TD
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																										
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Sh	789	826																										
Oil sand	826	861																										
Sh	861	916 TD																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	7"	18	20'	Common	5 Sx	None
Production	5 5/8	2 1/2	6.5	900'	common	110 Sx	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs. Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	832-838	844-860	47 Shots	50 Gal acid fracked 10 Sx sand, 60 bbl. gelled water	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		None			
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
When approved for injection					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
					22

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLING TIME REPORT

COMPANY: Ensinger Oil

LEASE: Evans

NO. W-2

API TYPE OF INDICATOR 15-001-28,897

WEIGHT ON DRILL PIPE _____

R.P.M. ROTARY TABLE _____

DATE 11/24/00 A.M. OR P.M.

COUNTY: ORIGINAL

TWP _____ SEC _____ RANGE _____

Location TYPE OF RIG 3560' F South

MUD WEIGHT 2,240' F East

MUD VISCOSITY SPOT

CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil/Clay	3			Set 20.2' of 7" Cemented	
15	Lime	18				
18	Shale	34			5 5/8 Hole	
1	Coal	37				
5	Shale	42				
2	Lime	44				
57	Shale	101			T.D. Hole	916'
137	Lime	238			T.D. Pipe	899.7'
139	Shale	377				
4	Lime	381				
71	Shale	452				
7	Lime	459				
70	Shale	529			774	
38	Lime	567		11	Oil Sand	785
38	Shale	605		4	Broken Sand	789
20	Lime	620			Shale	826
2	Shale	627		14	Broken Sand	840
2	Coal	629		2	Lime Sand	842
2	Shale	631		14	Oil Sand	856
6	Lime	637	Pt. Scott	5	Black Sand	861
4	Shale	641			Shale	
2	Coal	643				
12	Shale	655				
7	Sand	662				
47	Shale	709				
2	Coal	711				
17	Shale	728				
2	Lime	730				
3	Shale	733				
2	Coal	735				
39	Shale	774				

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH, SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DRILLING TIME REPORT

DATE 11/24/89 ORIGINAL A.M. or P.M.

COMPANY: Ensinger Oil

COUNTY: Allen

LEASE: Evans

TWP. SEC. RANGE

NO. W-2

Location 3560' F South
 TYPE OF RIG

API 15-001-28897
 TYPE OF INDICATOR

MUD WEIGHT 2,240' F East

WEIGHT ON DRILL PIPE

SPOT
 MUD VISCOSITY

R.P.M. ROTARY TABLE

CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil Clay	3			Set 20.2' of 7" Cemented	
15	Lime	18				
18	Shale	34			5 5/8 Hole	
1	Coal	37				
5	Shale	42				
2	Lime	44				
57	Shale	101			T.P. Hole	916'
137	Lime	238			T.D. Pipe	899.7'
139	Shale	377				
4	Lime	381				
71	Shale	452				
7	Lime	459				
70	Shale	529			774	
38	Lime	567		11	Oil Sand	785
38	Shale	605		4	Broken Sand	789
20	Lime	620			Shale	826
2	Shale	627		14	Broken Sand	840
2	Coal	629		2	Lime Sand	842
2	Shale	631		14	Oil Sand	856
6	Lime	637	Fr. Scott	5	Black Sand	861
4	Shale	641			Shale	
2	Coal	643				
12	Shale	655				
7	Sand	662				
47	Shale	709				
2	Coal	711				
17	Shale	728				
2	Lime	730				
3	Shale	733				
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39	Shale	774				

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH, SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE
 802 NORTH INDUSTRIAL ROAD
 P. O. BOX 664
 IOLA, KS 66749

Invoice
 ORIGINAL
 Invoice Number:
 5957

Invoice Date:
 Nov 28, 2000

Voice: 316-365-5588
 Fax: 316-365-5588

Page:
 1

Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:
 ENSMINGER OIL
 2800 ST., 2 1/4 MI. S., E. SD.
 LAHARPE, KS 66751

Customer ID		Customer PO		Payment Terms	
EN001		EVANS W 2		Net 10th of Next Month	
Sales Rep ID		Shipping Method		Ship Date	Due Date
					12/10/00
Quantity	Item	Description	Unit Price	Extension	
110.00	CEM/WAT	PER BAG CEMENT AND WATER MIX	6.00	660.00	
1.25	TRUCKING #2	TRUCKING CHARGES-PER HOUR	35.00	43.75	

Subtotal	703.75
Sales Tax	41.52
Total Invoice Amount	745.27
Payment Received	0.00
TOTAL	745.27

Check No: