

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-23,187-0000

County Russell

Sec. 29 Twp. 14 Rge. 14 ^E _W

4950 Feet from ^SN (circle one) Line of Section

2310 Feet from ^EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, ^{SE} NW or SW (circle one)

Lease Name Rusch "C" Well # 1

Field Name Gorham

Producing Formation

Elevation: Ground 1829 KB 1837

Total Depth 3264 PBD

Amount of Surface Pipe Set and Cemented at 205.48 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 812 Feet

If Alternate II completion, cement circulated from 812

feet depth to surface w/ sx cnt.

Drilling Fluid Management Plan ALT 2 RJR 7/19/07
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 320 bbls

Deaerating method used Haul free fluids

Location of fluid disposal if hauled offsite:

Operator Name Jason Oil Company

Lease Name Rusch "B" License No. 6622

SW Quarter Sec. 29 Twp. 14 S Rng. 14 ^W

County Russell Docket No. E-23-748

Operator: License # 6622

Name: Jason Oil Company

Address P. O. Box 701

City/State/Zip Russell, KS 67665-0701

Purchaser: VI-ADP

Operator Contact Person: James L. Schoenberger

Phone (785) 483-4204 4018-0018

Contractor: Name: Discovery Drilling Co, Inc.

License: # 31548

Wellsite Geologist: Ron Nelson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SMD or Inj?) Docket No.

10-20-00 10-24-00 10-26-00
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Schoenberger
Title Owner Date 2-6-2001

Subscribed and sworn to before me this 6th day of February, 2001

Notary Public Terry D. Wishcop

Date Commission Expires January 23, 2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC - State of Kansas
TERRY D. WISHCOP
My Appt. Expires 1/23/2002

SIDE TWO

Operator Name JASON OIL COMPANY

Lease Name Rusch "C"

Well # 1

East
 West

County Russell

Sec. 29 Twp. 14S Rge. 14W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
LKC 3014-17
LKC 3028-32
LKC 3052-54
LKC 3100-3104
Gorham Sand 3262-65 open hole

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	28	205.48'	60/40 Poz	150	2%Gel&3%CC
Production St.	7 7/8"	5 1/2"	14	3262'	AS	175	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3120'	3080'	2500 gals. 15% NE	3100-04
	Ret plug & packer 3100-04			

TUBING RECORD		Size	Set At	Packer At	Liner Run			
3190'		2 7/8ths	3190'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SMD or Inj.			Producing Method					
12-1-2000			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	6		-		20			37

Disposition of Gas: METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Vented Sold Used on Lease (If vented, submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 1918

ORIGINAL
Russell

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>10/20/00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:30 P.M.</u>	JOB START	JOB FINISH <u>8:30 P.M.</u>
LEASE <u>Russell</u>	WELL # <u>C-1</u>	LOCATION <u>Krug Corner 3s 1 1/2 W</u>			COUNTY <u>RS</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)				<u>SIU 10</u>			

CONTRACTOR Discovery Rig #2

TYPE OF JOB Surfaced

HOLE SIZE 12 1/4 T.D. 206'

CASING SIZE 8 5/8" 28# DEPTH 205'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 12 1/4 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER Paul

163 HELPER Dave

BULK TRUCK

282 DRIVER Shane

BULK TRUCK

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 145 60/40 3% CC

_____ 2% CC

COMMON	<u>87</u>	@	<u>6.35</u>	<u>552.45</u>
POZMIX	<u>58</u>	@	<u>3.25</u>	<u>188.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>145</u>	@	<u>1.05</u>	<u>152.25</u>
MILEAGE	<u>.04/SK/MI</u>			<u>100.00</u>
TOTAL				<u>1161.70</u>

REMARKS:

SERVICE

Cement Circulated.

Thank You

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 470.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 3.00 45.00

PLUG 8 5/8" wooden @ _____ 45.00

_____ @ _____

_____ @ _____

TOTAL 560.00

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Jason Oil

STREET _____

CITY _____ STATE _____ ZIP _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ross D. Wilson

PRINTED NAME

ALLIED CEMENTING CO., INC. 4685

ORIGINAL

SERVICE POINT: R

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>10-26-00</u>	SEC <u>29</u>	TWP <u>14</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:00 AM</u>
LEASE <u>Rusch</u>	WELL # <u>C-1</u>	LOCATION <u>Russell 1w 5S 1/2w</u>	COUNTY <u>Russell</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Dtg.
 TYPE OF JOB Prod String
 HOLE SIZE 7 7/8 T.D. 3264
 CASING SIZE 5L DEPTH 3262
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL X port collar DEPTH 812
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT X 33
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 14# Insert 3262 80 BBL

OWNER
 CEMENT
 AMOUNT ORDERED 175 ASC 2% gel
500 gal WFR-2
 COMMON @
 POZMIX @
 GEL 3 @ 9.50 28.50
 CHLORIDE @
WFR-2 500 gals @ 1.00 500.00
ASC 175 @ 8.20 1435.00
 HANDLING 188 @ 1.05 197.40
 MILEAGE Min. Chg 100.00
 TOTAL 2260.00

EQUIPMENT
345 Dave
 PUMP TRUCK CEMENTER Alan
 # HELPER
 BULK TRUCK DRIVER
 # DRIVER
 BULK TRUCK DRIVER Bill
 # DRIVER

REMARKS:

plug mouse hole 10 sk Rat.
Hole 10 sk
Cent on 1, 3, 5, 7, 9, 61
Basket 62 + port collar
plug hatched

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 1080.00
 EXTRA FOOTAGE @
 MILEAGE 7 @ 3.00 21.00
 PLUG @
 TOTAL 1101.00

CHARGE TO: Jason Oil Co
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

5L
1 Latch down day @ 365.00 365.00
1 packer shoe @ 1325.00 1325.00
6 Centralizers @ 50.00 300.00
1 Basket @ 128.00 128.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 2118.00
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Thomas Alm

Thomas Alm
 PRINTED NAME