

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5920
Name: Te-Pe Oil & Gas
Address: P.O. Box 522
City/State/Zip: Canton, Kansas 67428
Purchaser: Cooperative Refining LLC
Operator Contact Person: Terry P. Bandy
Phone: (316) 628-4428
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Thomas E. Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SV
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-10-00 12-20-00 1-15-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

CONSERVATION DIVISION

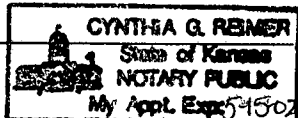
API No. 15 - 015-23585-0000
County: Butler
160'W SE SE NW Sec. 28 Twp. 27 S. R. 04 East West
2310 feet from S (N) (circle one) Line of Section
2150 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Kramer Well #: 19
Field Name: Augusta North
Producing Formation: Arbuckle
Elevation: Ground: 1223 Kelly Bushing: 1228
Total Depth: 2384 Plug Back Total Depth: -
Amount of Surface Pipe Set and Cemented at 298 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 298
feet depth to 0 w/ 140 sx cmt.

Drilling Fluid Management Plan ALT I EIH 1/10/03
(Data not to be collected from the Reserve Pit)
Chloride Content 1100 ppm Fluid volume 190 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy
Title: Operator Date: 1/31/2001
Subscribed and sworn to before me this 31st day of January,
2001.
Notary Public: Cynthia G. Reimer
Date Commission Expires: May 15, 2002



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Te-Pe Oil & Gas Lease Name: Kramer Well #: 19
 Sec. 28 Twp. 27 S. R. 04 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas Sand	1457	- 229
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	1576	± 348
List All E. Logs Run:		Lansing	1658	- 430
		Kansas City	1958	- 730
		BKC	2126	- 898
		Pawnee	2188	- 960
		Ft. Scott	2233	-1005
		Cherokee	2312	-1084
		Erosianol Arbuckle	2356	-1128 * Sample
		Arbuckle Dolomite	2361	-1134 * Sample

DIL/Dual Porosity

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	297	Common	140	3% CC
Production	7-7/8	5-1/2	17#	2375	60/40 Pozmix	175	10# salt and 5# gilsonite /sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
-	Open Hole 2375-2384	150 gal 15% NE- FE	2375-84

TUBING RECORD	Size	Set At	Packer At	CONSERVATION DIVISION
	2-7/8	2370	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
1/19/2001	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	102.0	0	0	0	40

Disposition of Gas None METHOD OF COMPLETION _____ Production Interval 2375-2384

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____