

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # #32278  
Name: TENGASCO, INC.  
Address: P.O. Box 458  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Cooperative Refining LLC  
Operator Contact Person: Ed Glassman  
Phone: (785) 625-6374  
Contractor: Name: Woodman-Iannitti Drlg. Co.  
License: 5122  
Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Woodman-Iannitti

Well Name: THACKER #2

Original Comp. Date: 9-26-89 Original Total Depth: 335'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. E-27,838

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date 02-13-2001

API No. 15 - 167-22,858-0001  
County: Russell  
NW SW NE Sec. 29 Twp. 13 S. R. 13  East  West  
3630 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Thacker Well #: 2

Field Name: \_\_\_\_\_  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 1800 Kelly Bushing: 1805  
Total Depth: 3355' Plug Back Total Depth: 3062'  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to 801 w/ 555 sx cmt.

Drilling Fluid Management Plan Not Applicable  
(Data must be collected from the Reserve Pit) OWWO KGR 7/19/07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

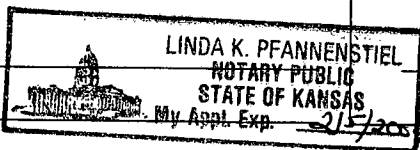
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edgar Glassman  
Title: Geologist Date: 02-15-2001

Subscribed and sworn to before me this 15<sup>th</sup> day of Feb.

Notary Public: Linda K. Pfannenstiel

Date Commission Expires: 2/15/2004



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Tengasco, Inc. Lease Name: Thacker Well #: 2  
 Sec. 29 Twp. 13 S. R. 13  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) KCC should have these  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) KCC should have  List All E. Logs Run: <u>Radiation Guard Log</u>  <u>Cement Bond Log</u>	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>783</td> <td>+1022</td> </tr> <tr> <td>B/Anhydrite</td> <td>822</td> <td>+983</td> </tr> <tr> <td>Topeka</td> <td>2680</td> <td>-875</td> </tr> <tr> <td>Heebner</td> <td>2909</td> <td>-1104</td> </tr> <tr> <td>LKC</td> <td>2973</td> <td>-1168</td> </tr> <tr> <td>Arbuckle</td> <td>3332</td> <td>-1527</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	783	+1022	B/Anhydrite	822	+983	Topeka	2680	-875	Heebner	2909	-1104	LKC	2973	-1168	Arbuckle	3332	-1527
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	210'	60-40POZ	135	3% cc + 2% gel
Production	7.825"	5.5"	14#	3351'	common	100	10% salt
						20 bbl.	salt flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	801'	60/40 POZ	555	gel & cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<del>four</del>	<del>6' 2928-2934 Toronto</del> <i>no faults perfs</i>	500 15% NEFE	
four	4' 2996-3000 LKC "A" zone	750 15% NEFE	
four	9' 3012-3021 LKC "C" zone	750 15% NEFE	

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run			
Seal Tite		2.375"	2857'	2860'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
To be determined			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 Sec. 29 Twp. 13 S. R. 13  East  West County: Russell

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NO TOR. PFS  
 PER ED GLASSMAN  
 NOT ON PF RECORD  
 FROM SERVICE CO.  
 TYPED  
 M.E.

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