

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Pickrell Drilling Co. Inc.
License: 5123
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: FEB 12 2001

Operator: _____
Well Name: _____ CONSERVATION DIVISION
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-12-01</u>	<u>1-22-01</u>	<u>1-22-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-135-24,123-0000
County: Ness
C. NW SE Sec. 13 Twp. 19S S. R. 24 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Stum Trust "H" Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2232' Kelly Bushing: 2237'
Total Depth: 4340 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 304' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 304'
feet depth to surface w/ 210sx sx cmt.

Drilling Fluid Management P+ A KJR 7/19/07
(Data must be collected from the Reserve Pit)
Chloride content 8,500 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. W. Sebitts
Title: President Date: 2/19/01

Subscribed and sworn to before me this 9th day of February,
2001.

Notary Public: Verdella Lewis



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Stum Trust "H" Well #: 1

Sec. 13 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Radiation Guard

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1475 (+ 762)	
B/Anhydrite	1507 (+ 730)	
Heebner	3643 (-1406)	
Lansing	3686 (-1449)	
Stark	3931 (-1694)	
Marmaton	4026 (-1789)	
Pawnee	4113 (-1876)	
Fort Scott	4196 (-1959)	
Cherokee	4220 (-1983)	
Cherokee Sand	4270 (-2033)	
Mississippian	4296 (-2059)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	304' KB	60-40 poz	210sx	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <u>P&A</u>	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	210sx	2%gel, 3%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A					
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427

#1 Stum Trust "H"
C NW SE
Section 13-19S-24W
Ness County, Kansas
Operator: Pickrell Drilling Company, Inc. Projected Total Depth: 4350'

API#: 15-135-24,123
1980' From South Line of Section
1980' From East Line of Section
ELEV: 2237' KB, 2235' DF, 2232' GL
Contractor: Pickrell Drilling Co. Inc. Rig #10

- 1-12-01: MIRT. Spud, set 8 5/8" 20# csg @ 304'. Cement w/210sx 60-40 poz. 2%gel, 3%CC, cmt circ. PD @ 1:40 AM on 1/13/01.
1-15-01: (On 1/13) WOC @ 310'. (On 1/14) Drlg. @ 1760'. (On 1/15) Drlg. @ 2536'. Down 8 hrs working on mud pump.
1-16-01: Drlg. @ 3077'.
1-17-01: Drlg. ahead @ 3407'. Made bit trip.
1-18-01: Drlg. ahead @ 3824'.
1-19-01: Drlg. ahead @ 4190'.
1-22-01: (On 1-20) GBIH after DST #1 @ 4235'. Cke 4218 (-1981). DST #1 4180-4235', Ft Sc, 30"-60"-90"-90", Rec: 60' WCM, 120' SMCW. IFP 53-64#, ISIP 970#, FFP 85-96#, FSIP 906#; (On 1-21) CFS @ 4306'. Miss 4296 (-2059). DST #2 4253-4285'. Cke Sd: 30"-30"-30"-30", Rec: 10' VSOCM. IFP 11-11, ISIP 11#, FFP 11-11#, FSIP 11#. DST #3 4254-4306, Miss., 30"-60"-30"-60", Rec. 15' SOCM. IFP 43-43#, ISIP 66#, FFP 53-53#, FSIP 128#. Will drill ahead to 4340' and run OH logs. (On 1-22) RTD 4340' LTD 4340'. Laying down drill pipe to plug well. P&A as follows: 50sx @ 1490', 50sx @ 720', 50sx @ 330', 10sx @ 40', 15sx in RH (total 175sx) of 60-40 poz, 6% gel w/1/4#FC/sx. Completed @ 1:30 PM on 1-22-01. Final Report.

RECEIVED
STATE CORPORATION COMMISSION
FEB 12 2001
CONSERVATION DIVISION
Wichita, Kansas

SAMPLE TOPS:

Table with 2 columns: Sample Name and Depth. Includes Anhydrite (1464), B/Anhydrite (1490), Heebner (3642), Lansing (3681), Stark (3929), Marmaton (4032), Pawnee (4108), Fort Scott (4196), Cherokee (4218), Mississippian (4296), and RTD (4340).

ELECTRIC LOG TOPS

Table with 2 columns: Sample Name and Depth. Includes Anhydrite (1475), Base/Anhydrite (1507), Heebner (3643), Lansing (3686), Stark (3931), Marmaton (4026), Pawnee (4113), Fort Scott (4196), Cherokee (4220), Cherokee Sand (4270), Mississippian (4296), and LTD (4340).

P.O. BOX 21
 RUSSELL, KS
 PH (785)
 FAX

ORIGINAL

ALLIED CEMENTING CO., INC. 8385

REMIT TO PO BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT

Arband

DATE 1-28-01	SEC 13	TWP 19	RANGE 24	CALLED OUT 7:00 AM	ON LOCATION 10:00 AM	JOB START 11:30 AM	JOB FINISH 1:30 PM
STW-LEASE TRUST	WELL "H"-7		LOCATION New City 35, 20, 1/2 S. E/4	COUNTY Nem	STATE KS		
OLD OR NEW (Circle one)							

CONTRACTOR *Richard D. King*
 TYPE OF JOB *Water Well*
 HOLE SIZE *7 7/8"* I.D. *4 3/4"*
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2"* DEPTH *1490'*
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS
 DISPLACEMENT

OWNER *Same*
 CEMENT
 AMOUNT ORDERED *125.22 @ 1/4" 690.00*
1/2" 100.00

COMMON	<i>105</i>	@	<i>6.35</i>	<i>666.75</i>
POZMIX	<i>70</i>	@	<i>3.25</i>	<i>227.50</i>
GEL	<i>9</i>	@	<i>9.50</i>	<i>85.50</i>
CHLORIDE		@		
<i>Flo Seal 44"</i>		@	<i>1.15</i>	<i>50.60</i>
HANDLING	<i>186</i>	@	<i>1.05</i>	<i>195.30</i>
MILEAGE	<i>5</i>	@	<i>M'n</i>	<i>100.00</i>

EQUIPMENT
 PUMP TRUCK CEMENTER *James D*
#120 HELPER *Steve T*
 BULK TRUCK
#222 DRIVER *James D*
 BULK TRUCK
 DRIVER

REMARKS:

Mixed - 50 @ 1490'
50 @ 220'
50 @ E 330'
10 @ 40'
15 @ in Arband

DEPTH OF JOB <i>1490'</i>	CONSERVATION DIVISION	<i>470.00</i>
PUMP TRUCK CHARGE	<i>170.00</i>	
EXTRA FOOTAGE		
MILEAGE <i>5</i>	@ <i>3.00</i>	<i>15.00</i>
PLUG <i>1-8 1/2" 23.00</i>	@ <i>23.00</i>	<i>23.00</i>

RECEIVED
 STATE CORPORATION COMMISSION

SERVICE FEB 12 2001

CHARGE TO: *Richard D. King Co., Inc.*
 STREET *Box 1303*
 CITY *Arband* STATE *Ks* ZIP *67530*

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX *0*
 TOTAL *1072*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS"

ALLIED CEMENTING CO., INC. 5821 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near City

DATE <u>1-12-01</u>	SEC. <u>13</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>9:00pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>1:40am</u>
STUMP TRUST LEASE <u>H</u>		WELL # <u>1</u>	LOCATION <u>Near City 35 2w 3/4s E5</u>		COUNTY <u>Near</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drilling #10 OWNER SAME

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 310

CASING SIZE 8 5/8 DEPTH 304

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 210 60/40 3/cc 2%del

COMMON	<u>126</u>	@	<u>6.35</u>	<u>800.10</u>
POZMIX	<u>84</u>	@	<u>3.25</u>	<u>273.00</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>6</u>	@	<u>28.00</u>	<u>168.00</u>
		@		
		@		
		@		
		@		
		@		
		@		

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighaus

224 HELPER Steve

BULK TRUCK

260 DRIVER Lennie

BULK TRUCK

_____ DRIVER _____

HANDLING 220 @ 1.05 231.00

MILEAGE 6 @ Min 100.00

Cement Jug

RECEIVED
STATE CORPORATION COMMISSION

FEB 12 2001

TOTAL \$ 1610.10

REMARKS:

circ 8 5/8 casing w/ no pump

mix cement, Deep 18 3/4 BBL

Plug Down AM

cement seal circ

Thanks

SERVICE
CONSERVATION DIVISION
Wichita, Kansas

DEPTH OF JOB 304

PUMP TRUCK CHARGE _____ 470.00

EXTRA FOOTAGE @ _____

MILEAGE 6 @ 3.00 18.00

PLUG Temp Wood @ 45.00 45.00

TOTAL \$ 533.00

CHARGE TO: Pickrell Drilling Co Inc.

STREET PO Box 1303

CITY Hurst STATE Ks ZIP 67530

Bend

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL