

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
Name: M.A.E. RESOURCES, INC
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CMT, INC
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: BILL MCPHERSON DRILLING
License: 5495
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/27/2005</u>	<u>9/28/2005</u>	<u>8/28/2005 9-29-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date <i>KCC Blg</i>

API No. 15 - 001292980000
County: ALLEN
N2 N2 SE SW Sec. 19 Twp. 23 S. R. 20 East West
1100 feet from N (circle one) Line of Section
3300 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JON CONLEY Well #: 12
Field Name: IOLA

Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 712 Plug Back Total Depth: 712
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 710
feet depth to SURFACE w/ 83 sx cmt.
Alt 2 - Dig 5/22/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION

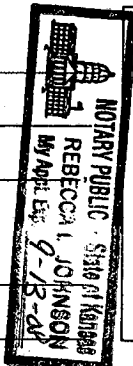
Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5-14-08
Subscribed and sworn to before me this 14 day of May
2008
Notary Public: [Signature]
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 19 2008
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: JON CONLEY Well #: 12
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's log is not available
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	712	OWC	83	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	669.5 TO 686	53 SACKS 12-20 SAND	669.5-686
		5880 GAL CITY WATER	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	-------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
--------------------	----------------------	---------------------

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 19 2008

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4898
 LOCATION Ottawa KS
 FOREMAN Fred Macken

see memo 5/19/08
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-05	5209	John Conley # 102	19	23	20	AL
CUSTOMER M A E Resources			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS PO Box 304			370 FREMAN			
CITY STATE ZIP CODE Parker KS 66072			164 CASKEW			
			370 JDEPOL			
			144 RIFIS			
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>712'</u>	CASING SIZE & WEIGHT <u>2 3/4 EUE</u>			
CASING DEPTH <u>710'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0% Plug</u>			
DISPLACEMENT <u>4.6 B</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>			

REMARKS: Establish Circulation. Mix & Pump 1 Gal HE-100 Polymer + 1 Gal ESA-41 w/ 10 BBL's Water Flush. Mix & pump 83 sacks OWC Cement w/ 1/4" Flo Seal per sack. Cement for surface flush pump alone. Displace 2 1/2" Rubber Plug to casing T.D. w/ 4.6 BBL's Fresh Water. Pressure to 500# PSI. Shut in Casing.

Fred Macken

McPherson Drilling Co.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		765.00
5406	40 mi	MILEAGE Pump Truck 164		120.00
5407A	3.901 T	Tier Mileage (Less than 1 mi) 144		156.04
5502C	1 1/2 hrs	80 BBL. Vac Truck		130.50
1126	83 SKS	OWC Cement		1079.00
1107	1 SK	Flo. Seal		42.75
1401	1/2 Gal	HE-100 Polymer		19.63
1238	1 Gal	ESA-41 (soap)		32.15
4402	1	2 1/2" Rubber plug		17.00
		Sub Total		2224.57
		Tax @ 6.3%		140.01
				2224.57 2362.02
				75.01
				2362.02 2437.03
				\$ 2437.08
		SALES TAX		
		ESTIMATED TOTAL		

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 9 2008
 CONSERVATION DIVISION
 WASHINGTON, KS

AUTHORIZATION

TITLE 1150#199988

DATE