

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*see memo 5/19/08*

Operator: License # 30993  
 Name: M.A.E. RESOURCES, INC  
 Address: P.O. BOX 304  
 City/State/Zip: PARKER, KS 66072  
 Purchaser: CMT, INC  
 Operator Contact Person: TERRY JOHNSON  
 Phone: ( 913 ) 898-3221  
 Contractor: Name: MCGOWIN Drilling  
 License: 5786  
 Wellsite Geologist: BRAD COOK  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

10/09/2005	10/10/2005	10/10/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 00129300-0000  
 County: ALLEN  
 SW    SW    SE    NW    Sec. 19 Twp. 23 S. R. 20  East  West  
2860 feet from (S) N (circle one) Line of Section  
3740 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: JON CONLEY Well #: 14  
 Field Name: IOLA  
 Producing Formation: SQUIRREL  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 699 Plug Back Total Depth: 699  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 697  
 feet depth to SURFACE w/ 68 sx cmt.  
ALZ-Dig-5/22/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NONE ppm Fluid volume 150 bbls.  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson  
 Title: President Date: 5-14-08  
 Subscribed and sworn to before me this 14 day of May  
2008  
 Notary Public: T. Johnson  
 Date Commission Expires: 9-13-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
WIRELINE LOG RECEIVED KANSAS CORPORATION COMMISSION  
 Geologist Report Received **MAY 19 2008**  
 UIC Distribution  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: JON CONLEY Well #: 14  
 Sec. 19 Twp. 23 S. R. 20  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topsoil/Shale</td> <td>0</td> <td>6</td> </tr> <tr> <td>Shale/Lime</td> <td>6</td> <td>633</td> </tr> <tr> <td>Sand/Oil Sand</td> <td>633</td> <td>699</td> </tr> </table>	Name	Top	Datum	Topsoil/Shale	0	6	Shale/Lime	6	633	Sand/Oil Sand	633	699
Name	Top	Datum											
Topsoil/Shale	0	6											
Shale/Lime	6	633											
Sand/Oil Sand	633	699											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	712	OWC	68	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	648.5 TO 665	53 SACKS 12-20 SAND	648.5 - 665
		6210 GAL CITY WATER	

TUBING RECORD    Size    Set At    Packer At    Liner Run     Yes     No  
**NO TUBING**

Date of First, Resumerd Production, SWD or Enhr.    Producing Method     Flowing     Pumping     Gas Lift     Other (Explain)

Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas    **METHOD OF COMPLETION**    Production Interval    **RECEIVED**  
 Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

**MAY 19 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

KW  
MCH  
5/19/08

Thickness of Strata	Formation	Total Depth	Remarks
2	TOPSOIL	2	
2	UHL SHA	4	Jon
34	LM	38	Conley 14
17	SH	55	10-10-05
13	LM	68	McGown Drilling
57	SH	125	
61	LM	186	
5	SH	191	
44	LM	235	
6	SNDY. SH	241	
175	SH	416	
79	LM	455	
53	SH	508	
15	LM	523	
37	SH	560	
33	LM	593	
30	SH	623	
10	SNDY. SH	633	
39	SND	672	
	SH	699	699 T.D.

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 19 2008

CONSERVATION DIVISION  
WICHITA, KS

**CONSOLIDATED OIL WELL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4928  
 LOCATION Ottawa, KS  
 FOREMAN Fred Maden

*Handwritten:*  
 5/19/08  
 MAF Resources

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-11-05	5209	TON Conley #14	19	23	20	A'
CUSTOMER M A F Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			372	FREMAF		
CITY Parler	STATE KS	ZIP CODE 66072	164	RICMRB		
			369	MATMAD		
			195	RICHS		

JOB TYPE Leaky string HOLE SIZE 5 7/8 HOLE DEPTH 695' CASING SIZE & WEIGHT 2 3/8" EUE  
 CASING DEPTH 697' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Rubber Plug  
 DISPLACEMENT 4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation Mix & Pump 1/2 Gal ESA-41 w/ 10 BBL  
 Fresh water Flush. Mix & Pump 68 SKS OWC cement w/ 1/4".  
 Flo-seal per sk. Cement to surface. Flush pump clean.  
 Displace 2 1/2" Rubber plug to casing TD w/ 4 BBL Fresh  
 Water Pressure to 6000 PSI. Shut in casing.

*Handwritten:* Fred Maden

*Handwritten:* McGowan Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		76.5 <sup>00</sup>
5406	40 mi	MILEAGE Pump Truck 164		120 <sup>00</sup>
5407	Minimum	Ton Mileage 195		260 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck 369		174 <sup>00</sup>
1126	68 SKS	OWC Cement		884 <sup>00</sup>
1107	1 SK	Flo-seal		42.75
1238	1/2 Gal	ESA-41		16.08
4402	1	2 1/2" Rubber Plug		17 <sup>00</sup>
		Sub Total		2278 <sup>00</sup>
		Tax @ 6.3%		60.46
			#	2339.21
		SALES TAX ESTIMATED TOTAL		

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MAY 19 2008

CONSERVATION DIVISION  
 WICHITA, KS

DIVISION

TITLE 1850# 200720

DATE