

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
 Name: M.A.E. RESOURCES, INC
 Address: P.O. BOX 304
 City/State/Zip: PARKER, KS 66072
 Purchaser: CMT, INC
 Operator Contact Person: TERRY JOHNSON
 Phone: (913) 898-3221
 Contractor Name: MCGOWIN DRILLING
 License: 5786
 Wellsite Geologist: BRAD COOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/05/2005	10/06/2005	10/06/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

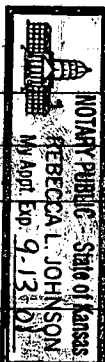
API No. 15 - 001 29301-00-00
 County: ALLEN
W2 SW NE SW Sec. 19 Twp. 23 S. R. 20 East West
1980 feet from S N (circle one) Line of Section
3740 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: JON CONLEY Well #: 16
 Field Name: IOLA
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 694 Plug Back Total Depth: 694
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 694
 feet depth to SURFACE w/ 73 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 150 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 5-14-08
 Subscribed and sworn to before me this 14 day of May
20 08
 Notary Public: [Signature]
 Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MAY 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: JON CONLEY Well #: 16
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topsoil/Shale 0 12
 Shale/Lime 12 646
 Sand/Oil Sand 646 694

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	712	OWC	73	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	651.5 TO 668	50 SACKS 12-20 SAND 6300 GAL CITY WATER	651.5-668

TUBING RECORD Size Set At Packer At Liner Run Yes No
NO TUBING

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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CONSERVATION DIVISION
 WICHITA, KS

Thickness of Strata	Formation	Total Depth	Remarks
2	TOP SOIL	2	
10	CLAY + SH	12	
38	LM	50	
87	SH	137	MCGOWIN DRILLING
52	LM	195	JON CONLEY # 116
7	SH	202	Spud 10-6-05
42	LM	244	
5	SANDY-SH	249	
192	SH	441	
12	LM	453	
65	SH	518	
29	LM	547	
25	SH	572	
32	LM	600	
11	SH	611	
5	LM	616	
14	SH	630	
16	SANDY-SH	646	
18	SAND	664	
5	RIK SAND	679	
	SH	694	694 T.D.

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KANSAS CORPORATION COMMISSION
MAY 19 2008
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

*See
 memo
 5/19/08*

TICKET NUMBER 4929
 LOCATION Off-land
 FOREMAN Allen Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-7-05	5209	AL Conroy #16	19	23	20	AL
CUSTOMER NAME MAILING ADDRESS CITY STATE ZIP CODE			TRUCK # DRIVER TRUCK # DRIVER			
P.O. Box 304 Parker KS 66072			386	Almad		
			764	Beck		
			369	Matson		
			195	Beck		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
long string	5 7/8	694'	2 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
692'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
1/2 bbl	100	200	5 bps			

REMARKS: Established circulation. Mixed & pumped 1/2 gal pump with water to flush hole. Mixed & pumped 23 gal DWG with FLO-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to pm @ TD of casing. Well held 600 PSI. Closed valve.

Allen Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164.00	164.00
5406	MD	MILEAGE pump	11.04	130.00
5427	MD	hour mileage	1.95	260.00
5407	1692'	casing footage	11.04	18.60
5502C	2 hr	hour mileage	36.90	174.00
1107	1	FLO-seal		42.75
1126	73	DWG		949.00
1238	1/2	ES-41 soap		16.03
1403	1	2 1/2 rubber plug		12.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 19 2008 CONSERVATION DIVISION WICHITA, KS				2343.83
			6.3%	SALES TAX
				ESTIMATED TOTAL
				2408.39

AUTHORIZATION

TITLE 1100# 200213

DATE