

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
 Name: M.A.E. RESOURCES, INC
 Address: P.O. BOX 304
 City/State/Zip: PARKER, KS 66072
 Purchaser: CMT, INC
 Operator Contact Person: TERRY JOHNSON
 Phone: (913) 898-3221
 Contractor: Name: HAT Drilling LLC
 License: 33734
 Wellsite Geologist: BRAD COOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

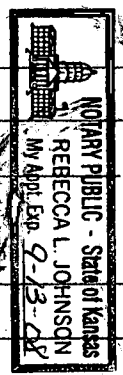
03/27/2006	03/28/2006	03/28/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001 29341-00-00
 County: ALLEN
E2 E2 NW SW Sec. 19 Twp. 23 S. R. 20 East West
1980 feet from (S) N (circle one) Line of Section
4180 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: JON CONLEY Well #: 19
 Field Name: IOLA
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 683 Plug Back Total Depth: 683
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 683
 feet depth to SURFACE w/ 45 sx cmt.
14 2-Dia 5/22/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 150 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson
 Title: President Date: 5-14-08
 Subscribed and sworn to before me this 14 day of May
2008
 Notary Public: Rebecca L. Johnson
 Date Commission Expires: 9-13-08



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes No Date: RECEIVED
 KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received MAY 19 2008
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: JON CONLEY Well #: 19
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topsoil/Shale</td> <td>0</td> <td>8</td> </tr> <tr> <td>Shale/Lime</td> <td>8</td> <td>683</td> </tr> </table>	Name	Top	Datum	Topsoil/Shale	0	8	Shale/Lime	8	683
Name	Top	Datum								
Topsoil/Shale	0	8								
Shale/Lime	8	683								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"		N/A	683	50/50 POZ	42	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION
NO TUBING				WICHITA, KS		
Date of First Resumant Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Jon Conley #19 API #15-001-29341-00-00

Start Date 03/27/06

End Date 03/28/06

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>
3	Topsoil	3
8	Shale & clay	5
18	Shale	10
56	Lime	38
78	Shale	22
85	Lime	7
145	Shale	60
201	Lime	56
206	Shalc	5
255	Lime	49
396	Shale	141
400	Lime	4
521	Shale	121
535	Lime	14
544	Shale	9
549	Lime	5
577	Shale	28
609	Lime	32
617	Shale	8
621	Lime	4
630	Shale	9
637	Sandy-shale	7
639	Sandy	2
683	Shale	683 T.D.

Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 683'.

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CONSERVATION DIVISION
WICHITA, KS

Rec
Mch
5/19/08

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5010
LOCATION Ottawa
FOREMAN Alan Madar

TREATMENT REPORT & FIELD TICKET
CEMENT

JON

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-06	5209	Conroy # 19	19	23	20	AL
CUSTOMER M. AE			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			386	Ala Mad		
CITY Parker			368	Gas Ken		
STATE KS			221	And Cat	thayer	
ZIP CODE 66072			144	Mar Wil		

JOB TYPE plug HOLE SIZE 5 5/8 HOLE DEPTH 623 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 1" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation, mixed & pumped 10 ex 50/150
ppz, 6% gel @ 623', pulled 1" to 500', pumped 10 ex more.
Pulled to 150', filled to surface with 25 ex. Pulled 1" out
and filled from surface.

45 ex total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 IV		PUMP CHARGE	368	800.00
5406	15	MI. FAGE pump	368	4785.00
5407 A		ton mileage less than 144		137.50
5502.10C	2 1/2	minimum, multiple wells 80 vac.	221	225.00
1118 B	270	premium oil		37.80
1124	42	50/150 ppz		376.20
			Sub	1641.25
		NO# 204184	6.3%	SALES TAX 25.80
		204185		ESTIMATED TOTAL \$ 1645.05

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CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION _____

TITLE _____

Alan Madar