

NOV 05 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

REVISED

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32903
Name: TRIPLE B CRUDE, LLC
Address: 2100 WEST VIRGIN IA RD
City/State/Zip: COLONY, KS 66015
Purchaser: MCLASKEY--EL DORADO
Operator Contact Person: MATT BOWEN
Phone: (620) 852-3501
Contractor: Name: SELF
License: 32903
Wellsite Geologist: N/A

API No. ~~155~~ 9-18-66 15-207-19088-00-01
County: WOODSON
SW SW NE Sec. 30 Twp. 23 S. R. 17 East West
3040 feet from XX / N (circle one) Line of Section
2500 feet from XX / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) XX SE NW SW
Lease Name: BRUMER LEASE Well #: 2
Field Name: MEOSHO FALLS, LEROY
Producing Formation: SQUIRRELL
Elevation: Ground: 970 Kelly Bushing: ---
Total Depth: 920 Plug Back Total Depth: 785
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 910
feet depth to 550 w/ 7 1/2 sx cmt.
INSIDE 2"

Designate Type of Completion:
____ New Well ____ Re-Entry XX Workover
____ Oil XXX SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: RICHARD BRUMER
Well Name: BRUMER #2

Original Comp. Date: 9-18-66 Original Total Depth: 920
____ Deepening ____ Re-perf. XX Conv. to Enhr./SWD XX
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
XX Other (SWD or Enhr.?) Docket No. 27,897

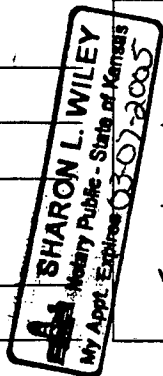
8-22-01 8-22-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan OWWO KJR 7/24/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt W. Bowen
Title: Co owner Date: 8-27-01
Subscribed and sworn to before me this 27th day of August
2001
Notary Public: Sharon L. Wiley
Date Commission Expires: 03-07-2005



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
VCM UIC Distribution

Operator Name: **TRIPLE B CRUDE, LLC** Lease Name: **BRUMER LEASE** Well #: **1011-2 VOP**
 Sec. **30** Twp. **23** S. R. **170** East West County: **WOODSON**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	910 to 550	PORTLAND	7½	MIXED WITH 60GALLONS WATER INSIDE 2" PIPE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____