

NOV 05 2001

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 32903  
Name: Triple B Crude, LLC.  
Address: 2100 West Virginia Rd  
City/State/Zip: Colony, Ks 66015  
Purchased: Mclasley  
Operator Contact Person: Matt Bowen  
Phone: (620) 852-3501  
Contractor: Name: George Bell  
License: na  
Wellsite Geologist: na

Designate Type of Completion: existing well  
     New Well   X   Re-Entry      Workover  
  X   Oil      SWD      SIOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Triple B Crude, LLC.  
Well Name: Bruner #3  
Original Comp. Date: 9-25-66 Original Total Depth: 950'  
     Deepening      Re-perf.      Conv. to Enhr./SWD  
     Plug Back      Plug Back Total Depth  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Enhr.?)      Docket No.     

5-2-01 na 5-2-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-207-19094-00-01  
County: Woodson  
NW NW SE Sec. 30 Twp. 23 S. R. 17  East  West  
2125' feet from S / N (circle one) Line of Section  
2500' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bruner Well #: 3  
Field Name: Neosho Falls, Leroy  
Producing Formation: squirrel  
Elevation: Ground: 970' Kelly Bushing: 970'  
Total Depth: 950' Plug Back Total Depth: 720'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set      Feet  
If Alternate II completion, cement circulated from 950'  
feet depth to 720' w/ 20 sx cmt.

Drilling Fluid Management Plan OWWO RGR na 7/24/07  
(Data must be collected from the Reserve Pit)

Chloride content      ppm Fluid volume      bbls  
Dewatering method used       
Location of fluid disposal if hauled offsite:       
Operator Name:       
Lease Name:      License No.:       
Quarter      Sec.      Twp.      S. R.       East  West  
County:      Docket No.:     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen  
Title: Operator Date: 11-5-01  
Subscribed and sworn to before me this 5<sup>th</sup> day of November, 2001  
Notary Public: Monika Stonehocker  
Date Commission Expires: July 12, 2005

**KCC Office Use ONLY**  
     Letter of Confidentiality Attached  
If Denied, Yes  Date:       
     Wireline Log Received  
     Geologist Report Received  
KCC REGISTRATION  
MONIKA STONEHOCKER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-12-05

Operator Name: Triple B Crude, LLC. Lease Name: Bruner Well #: 30.111  
 Sec. 30 Twp. 231 S. R. 97  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken na  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey na  Yes  No  
 Cores Taken na  Yes  No  
 Electric Log Run na  Yes  No  
 (Submit Copy)  
 List All E. Logs Run: na

Log Formation (Top), Depth and Datum  Sample  
 Name squirrel Top na Datum na

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used <u>na</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	na	7"	na	na	port-a	na	na
production	4.75"	2.375"	na	na	port-a	20	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>na</u> <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>na</u>			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<u>2.375"</u>	<u>na</u>	<u>na</u>	<u>na</u> <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
<u>May 2001</u>	<input type="checkbox"/> Flowing, <input checked="" type="checkbox"/> Pumping, <input type="checkbox"/> Gas Lift, <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>1/2</u>	<u>na</u>	<u>2 1/2 - 3 1/2</u>	<u>na</u>	<u>25</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_