

NOV 05 2001

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 32903

Name: Triple B Crude

Address: 2100 West Virginia Rd

City/State/Zip: Colony, Ks 66015

Purchaser: Mclaskey

Operator Contact Person: Matt Bowen

Phone: (620) 852-3501

Contractor: Name: George Bell

License: na

Wellsite Geologist: na

Designate Type of Completion: existing well

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Triple B Crude, LLC.

Well Name: Bruner #4

Original Comp. Date: na Original Total Depth: 960'

- Deepening  Re-perf.  Conv. to Enhr./SWD
- Plug Back  Plug Back Total Depth
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-2-01 na 5-2-01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date

API No. ~~15~~ - 15-207-20369-00-01

County: Woodson

SW NE se Sec. 30 Twp. 23 S. R. 17  East  West

1750' feet from  S /  N (circle one) Line of Section

1475' feet from  E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  NW SW

Lease Name: Bruner Well #: 4

Field Name: Neosho Falls, Leroy

Producing Formation: squirrel

Elevation: Ground: 970' Kelly Bushing: 970'

Total Depth: 960' Plug Back Total Depth: 730'

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 960'

feet depth to 730' w/ 20 sx cmt.

Drilling Fluid Management Plan OWWO na KJR 7/24/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen

Title: Operator Date: 11-5-01

Subscribed and sworn to before me this 5<sup>th</sup> day of November

2001

Notary Public: Monika Stonehocker

Date Commission Expires: July 12, 2005

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received

MONIKA STONEHOCKER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-12-05

Operator Name: Triple B Crude, LLC. Lease Name: Bruner Well #: 4-10-10  
 Sec. 30 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken na  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey na  Yes  No

Cores Taken na  Yes  No

Electric Log Run na  Yes  No  
*(Submit Copy)*

List All E. Logs Run: na

Log Formation (Top), Depth and Datum  Sample  
 Name squierrel Top na Datum na

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	na	7"	na	40'	port-a	na	na
production	4.75"	2.375"	na	na	port-a	20	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>na</u> <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
na	na	na	na	na

<b>TUBING RECORD</b>	Size <u>2.375"</u>	Set At <u>na</u>	Packer At <u>na</u>	Liner Run <u>na</u> <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>May 2001</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1/4 - 1/2</u>	Gas Mcf <u>na</u>	Water Bbls. <u>2 1/2 - 3 1/2</u>	Gas-Oil Ratio <u>na</u>	Gravity <u>25</u>
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_