

NOV 05 2001

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION

WICHITA, KS  
Operator: License # 32903

Name: Triple B Crude, LLC

Address: 2100 West Virginia Rd

City/State/Zip: 2100 West Virginia Rd

Purchaser: McLaskey

Operator Contact Person: Matt Bowen

Phone: (620) 852-3501

Contractor: Name: Kenny Laymon

License: na

Wellsite Geologist: na

Designate Type of Completion: existing well

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Triple B Crude, LLC.

Well Name: Bruner #8

Original Comp. Date: na Original Total Depth: 970'

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Enhr.?)  Docket No.

10-26-01 na 10-26-01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-22132-00-01

County: Woodson

SW ne 1 Sec. 30 Twp. 23 S. R. 17  East  West

2625' feet from  N (circle one) Line of Section

2025' feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  NW SW

Lease Name: Bruner Well #: 8

Field Name: Neosho Falls, Leroy

Producing Formation: squirrel

Elevation: Ground: 970' Kelly Bushing: 970'

Total Depth: 970' Plug Back Total Depth: 970'

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from top to bottom

feet depth to \_\_\_\_\_ w/ 76 sx cm.

Drilling Fluid Management Plan OWWO RGR 7/24/07  
(Data must be collected from the Reserve Pit) na

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen

Title: Operator Date: 11-5-01

Subscribed and sworn to before me this 5<sup>th</sup> day of Nov.

2001

Notary Public: Monika Stonehocker

Date Commission Expires: 7-12-05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

MONIKA STONEHOCKER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-12-05

Operator Name: Triple B Crude, LLC. Lease Name: Bruner Well # 1810 10 1001  
 Sec. 30 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <span style="float:right">na <input type="checkbox"/> Yes <input type="checkbox"/> No</span><br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <span style="float:right">na <input type="checkbox"/> Yes <input type="checkbox"/> No</span><br><br>Cores Taken <span style="float:right">na <input type="checkbox"/> Yes <input type="checkbox"/> No</span><br>Electric Log Run <span style="float:right">na <input type="checkbox"/> Yes <input type="checkbox"/> No</span><br><i>(Submit Copy)</i><br><br>List All E. Logs Run: <span style="float:right">na</span> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <span style="float:right"><input type="checkbox"/> Sample</span><br><br>Name <u>squirrel</u> Top <u>na</u> Datum <u>na</u> |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |             |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| surface   | na                | 6"                        | na                | 40'           | port-a         | na          | na                         |
| production  | 5.125"            | 2.875"                    | na                | 963'          | port-a         | 76          | 2sks prem gel              |
|   |                   |                           |                   |               |                |             |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| na<br><input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |       |
|----------------|---|--|---|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |       |
|                |   |  |   | Depth |
| na             |   |  |   |       |
|                |   |  |   |       |
|                |   |  |   |       |
|                |   |  |   |       |

|               |                    |                  |                     |  |
|---------------|--------------------|------------------|---------------------|--|
| TUBING RECORD | Size <u>2.875"</u> | Set At <u>na</u> | Packer At <u>na</u> | Liner Run <u>na</u> <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|--------------------|------------------|---------------------|--|

|   |  |
|---|--|
| Date of First, Resumerd Production, SWD or Enhr. <u>Oct. 2001</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

|                                   |                         |                   |                        |                         |                   |
|-----------------------------------|-------------------------|-------------------|------------------------|-------------------------|-------------------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>.25-.5</u> | Gas Mcf <u>na</u> | Water Bbls. <u>2-3</u> | Gas-Oil Ratio <u>na</u> | Gravity <u>24</u> |
|-----------------------------------|-------------------------|-------------------|------------------------|-------------------------|-------------------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_