

NOV 05 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32903

Name: Triple B Crude, LLC

Address: 2100 West Virginia Rd

City/State/Zip: 2100 West Virginia Rd

Purchaser: Mclaskey

Operator Contact Person: Matt Bowen

Phone: (620) 852-3501

Contractor: Name: Kenny Layman

License: na

Wellsite Geologist: na

Designate Type of Completion: exsisting well

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Triple B Crude, LLC.

Well Name: Bruner #10

Original Comp. Date: na Original Total Depth: 970'

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Enhr.?) ☐ Docket No.

3-6-01 na 3-6-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-23336 -00 -01

County: Woodson

SE 1/4 Sec. 30 Twp. 23 S. R. 17 ☒ East ☐ West3055' feet from ☒ N (circle one) Line of Section1535' feet from ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☒ SE NW SW

Lease Name: Bruner Well #: 10

Field Name: Neosho Falls, Leroy

Producing Formation: squirrel

Elevation: Ground: 970' Kelly Bushing: 970'

Total Depth: 970' Plug Back Total Depth: 970'

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from top to bottom
feet depth to w/ 101 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen

Title: Operator Date: 11-5-01

Subscribed and sworn to before me this 5th day of Nov

#200

Notary Public:

Date Commission Expires: 7-12-05

KCC Office Use ONLY

☐ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date:☐ Wireline Log Received

Geologist Report Received

UIC Distribution

MONIKA STONEHOCKER

NOTARY PUBLIC

STATE OF KANSAS

My Appt. Exp. 7-12-05

Operator Name: Triple B Crude, LLC. Lease Name: Bruner Well #: 1010 30 VLM
 Sec. 30 Twp. 23 S. R. 10 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken na ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey na ☐ Yes ☐ No

Cores Taken na ☐ Yes ☐ No

Electric Log Run na ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: na

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name squirrel Top na Datum na

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<u>surface</u>	<u>na</u>	<u>6" i.d.</u>	<u>na</u>	<u>40'</u>	<u>port-a</u>	<u>na</u>	<u>na</u>
<u>production</u>	<u>5.125"</u>	<u>2.875"</u>	<u>na</u>	<u>965'</u>	<u>port-a</u>	<u>101</u>	<u>2sxfloseal</u> <u>2sxpremgel</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>na</u> <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>na</u>			

TUBING RECORD		Size 2.875"	Set At 965'	Packer At na	Liner Run na	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. March 2001			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf na	Water Bbls. .5-1	Gas-Oil Ratio na	Gravity 24		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Sumit ACO-18.) ☐ Other (Specify) _____