

NOV 05 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32903

Name: Triple B Crude, LLC.

Address: 2100 West Virginia Rd

City/State/Zip: Colony KS 66015

Purchaser: Mclaskey

Operator Contact Person: Matt Bowen

Phone: (620) 852-3501

Contractor: Name: Kenny Laymon

License: na

Wellsite Geologist: na

Designate Type of Completion: existing well

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Triple B Crude, LLC.

Well Name: Bruner #11

Original Comp. Date: na Original Total Depth: 970'

- Deepening Re-perf. Conv. to Enhr./S'WD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

3-6-01 na 3-6-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 207-23337-00-01

County: Woodson

SW SE ne Sec. 30 Twp. 23 S. R. 17 East West

2930' feet from N (circle one) Line of Section

1080' feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Bruner Well #: 11

Field Name: Neosho Falls, Leroy

Producing Formation: squirrel

Elevation: Ground: 970' Kelly Bushing: 970'

Total Depth: 970' Plug Back Total Depth: 970'

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from top to bottom

feet depth to _____ w/ 103 sx cmt.

Drilling Fluid Management Plan OWWO na KGR 7/24/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

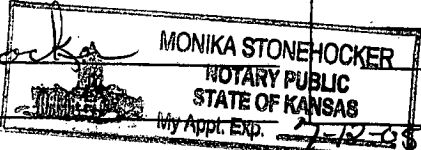
Signature: Matt Bowen

Title: Operator Date: 11-5-01

Subscribed and sworn to before me this 5th day of Nov.

Notary Public: Monika Stonehocker

Date Commission Expires: 7-12-05



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received CM
- UIC Distribution

Operator Name: Triple B Crude, LLC. Lease Name: Bruner Well #: 11

Sec. 30 Twp. 23 S. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken na Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey na Yes No

Cores Taken na Yes No

Electric Log Run na Yes No
 (Submit Copy)

List All E. Logs Run: na

Log Formation (Top), Depth and Datum Sample

Name squirrel Top na Datum na

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	na	6"	na	40'	port-a	na	na
production	5.125"	2.875"	na	961'	port-a	103	2% gel 2% floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>na</u> <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
na					

TUBING RECORD Size 2.875" Set At 961' Packer At na Liner Run na Yes No

Date of First, Resumed Production, SWD or Enhr. March 2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 1/4 - 1/2 Bbls. Gas na Mcf Water 1 1/2 - 2 1/2 Bbls. Gas-Oil Ratio na Gravity 24

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Production Interval

(If vented, Sumit ACO-18.)