

NOV 05 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: Triple B Crude, LLC
Name: Triple B Crude, LLC
Address: 2100 West Virginia RD
City/State/Zip: Colony, Ks 66015
Purchaser: Mclaskey
Operator Contact Person: Matt Bowen
Phone: (620)852-3501
Contractor: Name: George Bell
License: na
Wellsite Geologist: na

Designate Type of Completion: existing well
 New Well X Re-Entry Workover
X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Triple B Crude, LLC

Well Name: Bruner #1

Original Comp. Date: 10-15-58 Original Total Depth: 1280'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

7-10-01 na 7-10-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No: 15-207-19093-00-01
County: Woodson
NW 15 30 23 17
Sec. Twp. S. R. East West

2625' feet from S N (circle one) Line of Section
2500' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE ~~SE~~ NW SW
Lease Name: Bruner Well #: 1
Field Name: Neosho Falls, Leroy

Producing Formation: Squirrel
Elevation: Ground: 970' Kelly Bushing: 970'
Total Depth: 1280' Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from top to bottom
feet depth to w/ 150 sx cmt.

Drilling Fluid Management Plan OWWO KGR 7/24/07
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

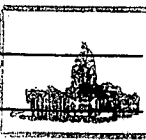
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen
Title: Operator Date: 11-5-01
Subscribed and sworn to before me this 5th day of Nov

Notary Public: Monika Stonehocker
Date Commission Expires: 7-12-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
MONIKA STONEHOCKER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7-12-05



MOBILE
COMPLETION
NOV 02 2001

Operator Name: Triple B Crude, LLC. Lease Name: Bruner Well #: 1
 Sec. 30 28 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	na	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	na	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	squirrel	Top na Datum na
Cores Taken	na	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	na	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	na				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	na	7"	na	40'	port-a	na	na
production	6.25"	2.375"	na	1272'	port-a	150	2%gel 2%floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
na <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
na					

TUBING RECORD	Size 2.375"	Set At 1272'	Packer At na	Liner Run na <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. July 2001 <u>7-10-01</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. $\frac{1}{2}$	Gas Mcf na	Water Bbls. $2\frac{1}{2} - 3\frac{1}{2}$	Gas-Oil Ratio na	Gravity 24
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____