

NOV 05 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION

Operator: WICHITA, KS
License # 32903

Name: Triple B Crude, LLC.

Address: 2100 West Virginia Rd

City/State/Zip: Colony, Ks 66015

Purchaser: Mclaskey

Operator Contact Person: Matt Bowen

Phone: (620) 852-3501

Contractor: Name: George Bell

License: na

Wellsite Geologist: na

Designate Type of Completion: existing well

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Triple B Crude, LLC.

Well Name: Bruner #6

Original Comp. Date: 8-16-69 Original Total Depth: 960'

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

6-19-01 na 6-19-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15-007-19095-00-01

County: Woodson

NE NW se 1 Sec. 30 Twp. 23 S. R. 17 East West

2265' feet from N (circle one) Line of Section

1950' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Bruner Well #: 6

Field Name: Neosho Falls, Leroy

Producing Formation: Squirrel

Elevation: Ground: 970' Kelly Bushing: 970'

Total Depth: 960' Plug Back Total Depth: 730'

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 960'

feet depth to 730' w/ 20 sx cmt.

Drilling Fluid Management Plan Oilfield KGR 7/24/07
(Data must be collected from the Reserve Pit) na

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen

Title: Operator Date: 11-5-01

Subscribed and sworn to before me this 5th day of Nov

2001

Notary Public: Monika Stonehocker

Date Commission Expires: 7-12-05

MONIKA STONEHOCKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-12-05

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Triple B Crude, LLC. Lease Name: Bruner Well #: 6

Sec. 30 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken na Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey na Yes No

Cores Taken na Yes No

Electric Log Run na Yes No
(Submit Copy)

List All E. Logs Run: na

Log Formation (Top), Depth and Datum Sample

Name squirrel Top na Datum na

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| surface | na | 7" i.d. | na | 40' | port-a | na | na |
| production | 4.75" | 2.375" | na | na | port-a | 20 | na |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: <u>na</u> | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| <u>na</u> | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size 2.375" Set At na Packer At na Liner Run na Yes No

Date of First, Resumed Production, SWD or Enhr. June 2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil .5-.75 Bbls. Gas na Mcf Water 1-2 Bbls. Gas-Oil Ratio na Gravity 25

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Production Interval

(If vented, Sumit ACO-18.)