

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Corrected ACO-1

RECEIVED

Operator: License # 6170

Name: GLOBE OPERATING, INC. NOV-30 2001

Address: P.O. Box 12

City/State/Zip: Great Bend, KS 67530 KCC WICHITA

Purchaser: NCRA

Operator Contact Person: Richard Stalcup

Phone: (620) 792-7607

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Jim Musgrove

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

5/15/01 5/23/01 5/24/01

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15- 009-24,710-0000

County: Barton

75 N of W/2 W/2 NW Sec. 21 Twp. 19 S. R. 14W East West

1245 feet from S (circle one) Line of Section

330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Conner Well #: 2

Field Name: Heizer SW

Producing Formation: LKC

Elevation: Ground: 1885 Kelly Bushing: 1893

Total Depth: 3610 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 819 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1919 Feet

If Alternate II completion, cement circulated from

feet depth to w/ ax cml.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Amended 7/24/07

Chloride content 18,000 ppm Fluid volume 160 bbls

Dewatering method used Hauled free fluid

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Service

Lease Name: Peterson License No: 31085

Quarter NW Sec. 7 Twp. 19 S. R. 15 East West

County: Barton Docket No.: E 22173

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup

Title: Production Superintendent Date: 7/9/01

Subscribed and sworn to before me this 9th day of July 2001.

Notary Public: Joann Koriel

Date Commission Expires: NOTARY PUBLIC - State of Kansas JOANN KORIEL My Asst. Exp. 2-29-2002

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes | Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: GLOBE OPERATING, INC. Lease Name: Conner Well #: 2
 Sec. 21 Twp. 19 S. R. 14W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut in pressures, whether shut in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction and Dual Compensated Porosity

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Attached

RECEIVED
 NOV 30 2001
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	819	60/40 Poz	400	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	3610	ASC	125	5# Kolsl/sk
				DV Toll 1919'	ASC	100	5# Kolsl/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	ARB 3538 - 44	250 gals 15% mud acid	
	CIBP 3520		
2 spf	LKC 3220 - 24	500 gals 15% mud acid	

TUBING RECORD Size 2 7/8 Set At 3505 Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enbr. 7/01/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 45 Bbls. Gas 10 Mcf Water 10 Bbls. Gas Oil Ratio Gravity

Disposition of Gas Ventd Sold Used on Lease (If vented, Summ ACO-1B.)

METHOD OF COMPLETION Open Hole Part. Dually Comp. Conning Ind Other (Specify)

Production Interval