

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
Name: VESS OIL CORPORATION
Address: 8100 E. 22nd Street N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537
Contractor: Name: Summit Drilling Co., Inc.
License: 30141
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/17/00 10/22/00 11/29/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23573-0000
County: 210'S of Butler
NW-NW-SE Sec. 9 Twp. 28SS. R. 04 East West
2100 feet from N (circle one) Line of Section
2310 feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scully A Well #: 23
Field Name: Augusta
Producing Formation: Simpson

Elevation: Ground: 1208 Kelly Bushing: 1218
Total Depth: 2489 Plug Back Total Depth: 2489
Amount of Surface Pipe Set and Cemented at 269 Feet
Multiple Stage Cementing Collar Used? Yes No
Yes show depth set _____ Feet
Alternate II completion, cement circulated from _____
Set depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 WGR 7/20/07
(Data must be collected from the Reserve P/R)
Chloride content 900 ppm Fluid volume 1000 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
Wichita, Kansas

FEB 23 2001

RECEIVED
STATE CORPORATION COMMISSION

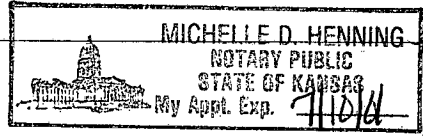
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horigan
Title: Vice President-Operations Date: _____

Subscribed and sworn to before me this 12th day of February, 2001.
Notary Public: Michelle D. Henning

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Scully A Well #: 23
 Sec. 9 Twp. 28 S. R. 04 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:	<u>none</u>		

SEE ATTACHMENT SHEET

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	20	269	Class A	175	3% cc
PRODUCTION	7-7/8	5-1/2	14	2483	Class A	100	6% gypseal 10% salt 1% gel 3#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
Open Hole	2483 to 2489	none		2483-89

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>2465</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>38</u>	Gas Mcf <u>14</u>	Water Bbls.	Gas-Oil Ratio <u>14</u> Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2483-89
(If vented, Sumit ACO-18.) Other (Specify) _____

Scully A #23
210'S of NW NW SE
Sec. 9-28S-4E
Butler County, KS

DST #1 **2432-2489** **ZN** **Bas Simp**
Times: **30-45-45-60** **Snd/Arb**
Blow: **1st-strong blow-BOB** **Upp Simp**
 2nd-strong blow-BOB **Snd**

Rec: **20'CO**
 104'OCM (20% Oil)
 403'GOCWM (40% Oil)
 304'GMCWO (40% O, 25% W)

IFP: **37-254** **FFP:** **250-370**
ISIP: **919** **FSIP:** **922**
HP: **1195-1185** **Temp**

SAMPLE TOPS

Oread	1380	-162
Heebner	1417	-199
Lansing	1647	-429
KC	1998	-780
B/KC	2001	-783
Cherokee	2364	-1146
Bas Simp Snd	2476	-1258
Arb	2487	-1269
RTD	2489	-1271

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

2381

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

ORIGINAL

DATE 10-23-00 COUNTY Butler
 CHG. TO: Wash Oil Corp ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Scully A 23 SEC. 9 TWP. 28S RNG. 4E
 CONTRACTOR Summit Drilling TIME ON LOCATION 9:00 A
 KIND OF JOB Production Testing
 SERVICE CHARGE: 2486 NW 768.04

QUANTITY	MATERIAL USED	TYPE	
116 gal	Oil Base A	@ 5.70 gal	570.00 TV
6 gal	Cup Seal (oil)	@ 29.95 100%	179.70 TV
2 gal	Oil (1st 2 1/2" hole)	@ 9.50 gal	19.00 TV
550 lbs	Salt x 1.44 cu ft x 0.610		48.31 TV
300 lbs	Oil Base A	@ 35.00 lb	105.00 TV
500 lbs	Mud Flush	@ 5.50 gal	275.00 TV
116 gal	BULK CHARGE	@ 8.90	103.24 TV
30	BULK TRK. MILES	Minimum charge	85.00 TV
	PUMP TRK. MILES	20 mi (one way)	40.00 TV
200 lbs	KCL	@ 18.50 gal	37.00 TV
1	PLUGS 5/8" Rock Down	1/4" dia	72.80 TV
	SALES TAX		85.55
	TOTAL		2388.64

T. D. 2487 CSG SET AT 2486 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 5 1/2" ID
 PLUG DEPTH 2447 PKER DEPTH _____
 PLUG USED Rock Down TIME FINISHED 1:00 P

REMARKS: Run 5 1/2" pipe to 2487' - Break circulation - Circulate pipe down + Tag Bottom @ 2487' Circulate 30 min - Key up Cement Head with Chem to 2485' Pump back low tripped - open line @ 1000' - Circulate 40 min Pump 3800 lbs - 2000 lbs H₂O, 500 gal Mud Flush, 3800 lbs H₂O - High Pump 1000' - 4 1/2" pipe seal - 12 gal 10% Salt, 3" Oil Jet - Washout Pump Line, Release Pump Pressure Seal Run 5 BPM Plug 593' - Plug @ 500' - 1311' Cement @ 500' - 1585' Seal @ 300' - Plug @ 2300' Final Plug @ 500' Pump Plug 1500' - Release BT - Plug Head - Tag @ 2447' KB

EQUIPMENT USED

NAME <u>Chet Johnson</u> UNIT NO. <u>14</u>	NAME <u>Jim Thomas</u> UNIT NO. <u>7</u>
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 CEMENTER OR TREATER

 OWNER'S REP

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

2979

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 10-18-00 COUNTY Butler ORIGINAL

CHG. TO: Vass Oil Corp ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Scully A 23 SEC. 9 TWP. 28S RNG. 4E

CONTRACTOR Summit Drilg TIME ON LOCATION 5:00 A

KIND OF JOB Surface Casing

SERVICE CHARGE: _____ NW 450.00

QUANTITY	MATERIAL USED	TYPE	
175 st	Class A	@ 5.70	997.50 x
5 st	Calcium Chloride	@ 26.00	130.00 x
1	8 5/8 Centerliner	@	39.00 x
180 st	BULK CHARGE	@ .89	160.20 x
21	BULK TRK. MILES	(9 hrs x .66 x 21 miles)	124.74 x
21	PUMP TRK. MILES	(one way @ 2.00 per mile)	42.00 x
	PLUGS	None	
	SALES TAX		.88.11
	TOTAL		2,031.53

T.D. 279'

CSG. SET AT 279' VOLUME _____

SIZE HOLE 12 1/4

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8 New 20#

PLUG DEPTH Cement @ 259'

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 7:00A

REMARKS: Ran 8 5/8 casing to 279' - Break Circulation - Mix & Pump 175 st Class A 26CC - Displace Cement to 259' with 16.5 BBIS H2O - Shut In!

Circulated Apr 30 st

EQUIPMENT USED

NAME Chet Johnson UNIT NO. 14

NAME Jim Thomas UNIT NO. 3

Neal Kemp
CEMENTER OR TREATER

Casey Crato
OWNER'S REP.