

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT NO. 15- 167-06734-0001
County RUSSELL
SE - SE - SE Sec. 30 Twp. 14S Rge. 13 X E
V

330 Feet from S/N (circle one) Line of Section
330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ELIZABETH MILLER A Well # 2

Field Name HALL-GURNEY

Producing Formation LKC

Elevation: Ground 1750' KB _____
Total Depth 3154' PSTD 3052'

Amount of Surface Pipe Set and Cemented at 342 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO RGR 7/20/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Filtering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

Operator: License # 31171

Name: CONTINENTAL OPERATING CO.

Address 1221 MCKINNEY, SUITE 3700
HOUSTON, TX 77010

City/State/Zip _____

Purchaser: CIMA ENERGY

Operator Contact Person: CHAD SCHORRE

Phone (713) 209-1110

Contractor: Name: RAPID WELL SERVICE, INC.

License: _____

Wellsite Geologist: N/A

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

X Oil _____ SWD _____ S10W _____ Temp. Abd.
_____ Gas _____ ENHR _____ S16W
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: J. J. HALL

Well Name: MILLER #2

Comp. Date 1/11/35 Old Total Depth 54

_____ Deepening X Re-perf. _____ Conv. to _____ SWD
_____ Plug Back _____ PSTD

_____ Casing/led _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

9/19/2000 9/20/2000 10/6/2000
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
JAN 13 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

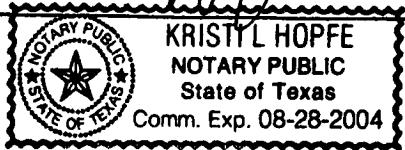
Signature Chad B. Schorre CHAD B. SCHORRE

Title PETROLEUM ENGINEER Date 1/14/01

Subscribed and sworn to before me this 14th day of January, 2001.

Notary Public Kristi L Hopfe

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

Operator Name CONTINENTAL OPERATING CO.

Lease Name ELIZABETH MILLER A

Well # 2

Sec. 30 Twp. 14S Rge. 13

East
 West

County RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E.Logs Run: GR/N/CBL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION		4 1/2" LINER	10.5	3052	COMMON	165	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2903 - 2980' LKC "C"	500 GAL 15% NE
4	2918 - 2928' LKC "D"	1000 GAL 15% NE
4	2978 - 98' LKC "G"	1000 GAL 15% NE

TUBING RECORD Size 2 3/8" Set At 3035' Packer At _____ Liner Run Yes No PRODUCTION LINER

Date of First, Resumed Production, SWD or Inj. 10/6/2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	0	159	---	37

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

LKC "C", "D", "G"

2903 - 2998'

ALLIED CEMENTING CO., INC.

5008

ORIGINAL
SERVICE POINT: R

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>9-21-00</u>	SEC. <u>30</u>	TWP. <u>14 S</u>	RANGE <u>13 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:00pm</u>
LEASE <u>E Miller</u>	WELL # <u>A-2</u>	LOCATION <u>Russell 5 S 3 E 1 S</u>	COUNTY <u>Russell</u>	STATE <u>Ks</u>			

OLD NEW (Circle one)

CONTRACTOR Rapid Well Service

TYPE OF JOB Liner

HOLE SIZE 4 1/2 6 5/8 T.D.

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 265 40 6 1/2 gal

3 Flowseal

5 Hulls 3 cc

COMMON	<u>159</u>	@	<u>6 35</u>	<u>1009 65</u>
POZMIX	<u>106</u>	@	<u>3 23</u>	<u>344 50</u>
GEL	<u>13</u>	@	<u>9 50</u>	<u>123 50</u>
CHLORIDE	<u>3</u>	@	<u>28 00</u>	<u>84 00</u>
	<u>Flowseal 75 lb</u>	@	<u>1 15</u>	<u>86 25</u>
	<u>Hulls 5</u>	@	<u>15 50</u>	<u>77 50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>26 5</u>	@	<u>1 03</u>	<u>278 25</u>
MILEAGE	<u>4 1/2 per mile per mile</u>			<u>100 00</u>
TOTAL				<u>2103 65</u>

EQUIPMENT

153 Dave

PUMP TRUCK CEMENTER Mosh

HELPER

BULK TRUCK DRIVER

DRIVER Jon

REMARKS:

Ran Liner to 3076

Loaded w/c 50 Bbl Salt water

Water mixed 100 slk 370cc

pumped 49 Bbl to float shoe

Loaded to 900 psi bleed off

to 400 psi & shut in, wait 1 hr

pumped 165 slk & 5 Hulls down backside

on vacuum & shut in.

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 580 00

EXTRA FOOTAGE @

MILEAGE 9 @ 3 00 27 00

PLUG @

TOTAL 607 00

CHARGE TO: Continental Operating Co

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

4 1/2 Float Shoe @ 200 00

@

@

@

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME