

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119820217-0001 ORIGINAL

County Meade

SW - NE - SW -      Sec. 9 Twp. 35S Rge. 28 X <sup>E</sup><sub>W</sub>

1650 Feet from S/W (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Adams Well # 1-9

Field Name Wildcat

Producing Formation Dry Hole

Elevation: Ground 2549' KB 2554'

Total Depth 6700 PBDT     

Amount of Surface Pipe Set and Cemented at 1471 Feet

Multiple Stage Cementing Collar Used?      Yes X No

yes, show depth set      Feet

Alternate II completion, cement circulated from     

feet depth to      W/      SX cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 39,000 ppm Fluid volume 40 bbls

Dewatering method used. Hauled

Location of fluid disposal if hauled offsite:     

Operator Name Dilco

Lease Name Regier Salt Water Dis License No.     

     Quarter Sec. 17 Twp. 33 S Rng. 27 E/W

County Meade Docket No.     

Operator: License # 32471

Name: Sublette Oil Company

Address PO Box 3726

City/State/Zip Ft Smith, AR 72913

Purchaser: N/A

Operator Contact Person: Charles N. Wohlford

Phone (501) 783-1465

Contractor: Name: Abercrombie RTD, Inc

License: 30684

Wellsite Geologist: Paul Gunzelman

Designate Type of Completion  
     New Well X Re-Entry      Workover

     Oil      SWD      SLOW      W/Chia. Kansas  
     Gas      ENHR      SIGW      Imp. Adv.  
X Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (S/W or Inj?) Docket No.     

11-26-99 11-29-99 11-30-99  
Spud Date Date Reached TD Completion Date

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JAN 14 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title V.P. Date 1-10-00

Subscribed and sworn to before me this 10th day of January, 2000.

Notary Public [Signature]

Date Commission Expires March 28, 2003



K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
  
Distribution  
     KCC      S/W/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

Operator Name Sublette Oil Company Lease Name Adams Well # 1-9

Sec. 9 Twp. 35S Rge. 28  East County Meade

East

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Sh	4524 - 2116	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippian	6200 - 3792	
List All E.Logs Run:  Sonic Log		TD	6696 - 4288	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	11.5	5407'	Common	125	Self Stress I, 15% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

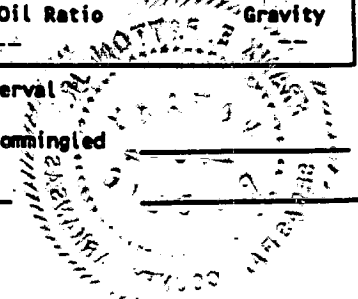
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	5276' - 5278'	250 gal 15% NE acid	5676-78'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
				N/A		
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Dry Hole Other (Explain)			
Dry Hole						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	0	408			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



# Cementing Service Report

<b>Well</b> ADAMS 1-B		<b>Location (Legal)</b> Perryton, TX		<b>Well ID</b> 11/30/1989	
<b>Field</b> Meade		<b>Permit No./Rev/Type</b> Kansas		<b>Well TVD</b> 6,700 ft	
<b>County</b> Meade		<b>State/Province</b> Kansas		<b>Well TVD</b> 6,700 ft	
<b>Rig Name</b> ABERCROMBIE		<b>Drilled For</b> Oil & Gas		<b>Service Via</b> Land	
<b>Offshore Zone</b> New		<b>Well Class</b> Exploration		<b>Well TVD</b> 6,700 ft	
<b>Drilling Fluid Type</b> Bentonite		<b>Max. Density</b> 9.1 lb/gal		<b>Plastic Viscosity</b> 0 cp	
<b>Service Line</b> Cementing		<b>Job Type</b> Cem Conductor Casing		<b>Well TVD</b> 6,700 ft	
<b>Max. Allowed Tubing Pressure</b> 2000 psi		<b>Max. Allowed Ann. Pressure</b> 0 psi		<b>Wellhead Connection</b> Single cement head	
<b>Service Instructions</b> Safety crnt 4 1/2 LS as per customer's request		<b>Top, ft</b> 0		<b>Bottom, ft</b> 0	
		<b>Top, ft</b> 0		<b>Bottom, ft</b> 0	
		<b>Top, ft</b> 0		<b>Bottom, ft</b> 0	
<b>Treat Down</b> Casing		<b>Displacement</b> 83.2 bbl		<b>Spacer Type</b> 0 ft	
<b>Tubing Vol.</b> 0 bbl		<b>Casing Vol.</b> 83.8 bbl		<b>Annular Vol.</b> 0 bbl	
<b>Open Hole Vol.</b> 0 bbl		<b>Displacement</b> 83.2 bbl		<b>Spacer Type</b> 0 ft	
<b>Casing/Tubing Scaled</b> <input checked="" type="checkbox"/>		<b>1 Hole Volume Circulated prior to Cementing</b> <input type="checkbox"/>		<b>Casing Tools</b>	
<b>LLP Pressure:</b> psi		<b>Pipe Rotated</b> <input type="checkbox"/>		<b>Pipe Reelpriced</b> <input type="checkbox"/>	
<b>No. Conduits:</b> 6		<b>Top Plugs:</b> 1		<b>Bottom Plugs:</b> 0	
<b>Cement Head Type:</b>		<b>Stage Tool Depth:</b> 0 ft		<b>Tool Type:</b> OR	
<b>Job Scheduled For:</b> 11/30/1989 9:30		<b>Arrived at Location:</b> 11/30/1989 9:30		<b>Leave Location:</b> 11/30/1989 15:30	
<b>Stage Tool Depth:</b> 0 ft		<b>Collar Type:</b> Auto-Fill		<b>Yield Pipe Size:</b> 0 in	
<b>Collar Depth:</b> 5365 ft		<b>Collar Depth:</b> 5365 ft		<b>Yield Pipe Depth:</b> 0 ft	
<b>Get Total Vol:</b> 0 bbl		<b>Get Total Vol:</b> 0 bbl		<b>Get Total Vol:</b> 0 bbl	

Time	Fluid Type	Fluid Density	Rates		Volumes		Pressures		Messages
			Casing	Fluid	Ann	Ann	Casing	Tubing	
min		lb/gal	gpm	lbm	ft	ft	psi	psi	
13:55	Cw100	8.35	0	4	24	0	200	0	Start Pumping Chemical Wash
14:00	H2O	8.35	0	5	4	28	300	0	Spacer
14:01	Cmt	14.8	0	5	34	62	300	0	Start pumping Cement
14:13	-	0	0	0	0	0	0	0	Shut Down
14:17	2% H2O	8.35	0	5.5	83.2	0	0	0	Start Displacement
14:32	2% H2O	8.35	0	2	73	0	600	0	Lower Pump Rate
14:38	2% H2O	8.35	0	0	83.5	0	1500	0	Bump Plug
14:39	-	0	0	0	0	0	0	0	Float Held

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CONSERVATION DIVISION  
Wichita, Kansas