

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30253
Name: Cyclone Petroleum, Inc.
Address: 1030 W. Main
City/State/Zip: Jenks, OK 74037
Purchaser: Seminole Trans. & Gathering Inc.
Operator Contact Person: James Haver
Phone: (918) 291-3200
Contractor Name: Mendenhall Drilling
License: 32590
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/3/2000 10/8/2000 12/1/2000
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22353-0000
County: Sumner
NE NE SE Sec. 1 Twp. 35 S. R. 2 East West
2310 feet from S / N (circle one) Line of Section
450 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SUNDANCE Well #: 2
Field Name: Murphy
Producing Formation: Cleveland
Elevation: Ground: 1200' Kelly Bushing: _____
Total Depth: 3200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan Act 1 XGR 7/20/07
(Date must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
FEB 2 2001

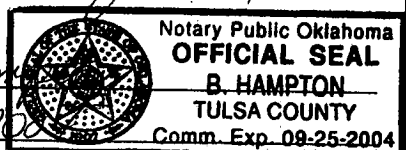
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12-months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James M.C. Haver
Title: President Date: _____

Subscribed and sworn to before me this 30 day of January
2001

Notary Public: Bernice Hampton
Date Commission Expires: 9-25-2004



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: CYCLONE PETROLEUM, INC. Lease Name: SUNDANCE Well #: 2
 Sec. 1 Twp. 35 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Density Log Microresistivity Log Sonic Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>SEVERY LIME 1475</td> <td>Datum</td> </tr> <tr> <td></td> <td>SEVERY SAND 1530 - 1560</td> <td></td> </tr> <tr> <td></td> <td>JENKINS LIME 1740</td> <td></td> </tr> <tr> <td></td> <td>HOOVER SANDS 2000 - 2150</td> <td></td> </tr> <tr> <td></td> <td>HOOVER LIME 2175</td> <td></td> </tr> <tr> <td></td> <td>DOUGLAS SAND 2210</td> <td></td> </tr> <tr> <td></td> <td>ITAN LIME 2310</td> <td></td> </tr> <tr> <td></td> <td>STALNAKER 2360</td> <td></td> </tr> <tr> <td></td> <td>LAYTON 2790</td> <td></td> </tr> <tr> <td></td> <td>MARMATION 3010</td> <td></td> </tr> <tr> <td></td> <td>*CLEVELAND SAND 3105 - 3150</td> <td></td> </tr> <tr> <td></td> <td>OSWEGO 3195</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	SEVERY LIME 1475	Datum		SEVERY SAND 1530 - 1560			JENKINS LIME 1740			HOOVER SANDS 2000 - 2150			HOOVER LIME 2175			DOUGLAS SAND 2210			ITAN LIME 2310			STALNAKER 2360			LAYTON 2790			MARMATION 3010			*CLEVELAND SAND 3105 - 3150			OSWEGO 3195	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	271	C1 A	175	3% CC
Long String	7 7/8	4 1/2	11.6#	3200	Reg	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3128 - 3124'	24,500# 20/40 Sand, 40 Gal KCL 600# WGA Gelling Agent	
	Plug set @ 3199', 4 1/2" Rubber		
2	3140' - 3146'		

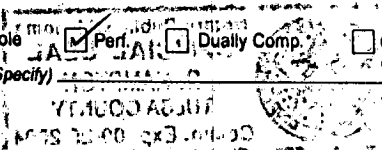
TUBING RECORD	Size <u>2 3/8"</u> Set At <u>3140</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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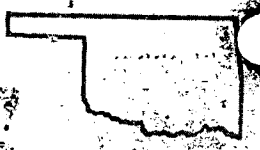
Date of First, Resumed Production, SWD or Enhr. <u>12/2000</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>25</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)





OKLAHOMA Oilwell Cementing Co. ORIGINAL

(918) 225-3040 P. O. Box 967
CUSHING, OKLAHOMA 74023

P. O. No. _____

Date 10-9-2000

Name of Company Cyclone PETROL Mailing Address _____

Well Owner 1030 W. MAIN Mailing Address TENKSI, OK. 74037

Name of Contractor Mendenhall DRILLING Mailing Address _____

This cementing equipment and service men are to be under the control and supervision of the well owner or his representative and as a part of the consideration hereof, it is expressly stated that Oklahoma Oilwell Cementing Co. shall not be liable or responsible for any loss or damage to this well.

Well Owner or his Representative [Signature]

Farm Sundance Well No. 2 County SUMNER Sec. 1 Twn 25S Rge. 2E

Kind of Job Long ST Ring Size of Pipe 1 1/2 Size of Hole 7 7/8

Depth of Well 3200 Depth of Well Cemented 3200 Depth Plug Stopped 3199

Pressure { Circulating 4.5 Kind of Cement 125
Maximum 1000 Amount 125

Type Floating Equipment 1-1047 Shop

Time Out 7:30 ^{AM} PM Time In _____ ^{AM} PM

Time Job Completed 9:15 ^{AM} PM

Truck No. 47 Price \$ 930.00

Price \$ _____

Cementer HUMER

Cementer's Helpers L.A. PRY & GUERRA JOHN

Remarks: PUMP 20 BAG 14 3/4 MIX
125 BAG 12 3/4 5.117 3 1/4 FLOSAULT
DIE AT 13.5 WITH 5.2 3/4 14 3/4
FLOAT HEAT

THANK'S

19693

Truck No. <u>47</u>	Bulk Cement
Cement <u>125</u> @ <u>7.50</u> Sack \$	<u>937.50</u>
Cement Gel. % _____	\$ _____
<u>550</u> lbs. Calcium-Chloride ^{5.417} <u>20</u>	\$ <u>110.00</u>
<u>32165</u> Pluscul <u>1.00</u>	\$ <u>32.00</u>
<u>plus</u>	\$ <u>35.00</u>
<u>FLOAT SHOP 1.65</u>	\$ <u>165.00</u>
PAID CHECK	
<u># 7084</u>	
Okla. Sales Tax <u>4 1/2</u>	\$ <u>57.58</u>
Dumping Chg. @ <u>2.30</u> Unit \$	<u>312.50</u>
Bulk Cement Total	\$ <u>1649.58</u>
Pump Truck Total	\$ <u>930.00</u>
Total Amount	\$ <u>2579.58</u>
In. DIS. CASH	<u>2350.00</u>

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

2182

ORIGINAL

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 10-3-00 Concord COUNTY Sumner

CHG. TO: Cyclone Pet ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Sundance #2 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Mendelhall Bldg #3 TIME ON LOCATION 8:00 A

KIND OF JOB Surface Casing

SERVICE CHARGE: _____ NW 450.00

QUANTITY	MATERIAL USED	TYPE	
175 cu	Class A	@ 5.70	997.50
6 cu	Calcium Chloride	@ 26.00	156.00
181 cu	BULK CHARGE	@ .89	161.09
69	BULK TRK. MILES	9.0 Ton x .66	409.86
69	PUMP TRK. MILES	one way @ 2.00	138.00
1	PLUGS	8 5/8 Wooden Rubber Cup	41.00
	SALES TAX		122.19 + 12.30
	TOTAL		2475.64 2165.75

T. D. _____ CSG. SET AT 271 VOLUME _____

SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE 8 5/8 20#

PLUG DEPTH 250 PKER DEPTH _____

PLUG USED Wooden Rubber Cup TIME FINISHED 10-4-00

REMARKS: Run 8 5/8 to 271' - Break Circulation - Mix Pump
175 cu Class A 3 1/2 cc - Release Plug - Displace to 250'
Shut Down - Shut In

Cement Did Circulate!

EQUIPMENT USED

NAME Chad Johnson UNIT NO. 14 NAME Jim Thomas UNIT NO. 7

Neal Rupp CEMENTER OR TREATER OWNER'S REP. ✓