

Amended
2-07-2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5617
Name: PYRAMID CORPORATION
Address: 1030 VINCENT LANE
WICHITA KANSAS 67206
City/State/Zip:
Purchaser: ENERGY DYNAMICS
Operator Contact Person: HOWARD WHITE
Phone: (316) 685-9695
Contractor: Name: PYRAMID CORPORATON
License: 5617

Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: PYRAMID CORPORATION
Well Name: PASCOE B NO 3

Original Comp. Date: 5/72 Original Total Depth: 3445'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 1844' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-10-00</u>	<u>10-11-00</u>	<u>11-9-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-20,676-0002
County: BARTON
C-SE¹/₄ Sec. 10 Twp. 19 S. R. 15 East West
1320' feet from (S) N (circle one) Line of Section
3960 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: PASCOE B Well #: #3

Field Name: OTIS-ALBERT
Producing Formation: HERRINGTON-KRIEDER
Elevation: Ground: 1933' Kelly Bushing: 1938'
Total Depth: 3445' Plug Back Total Depth: 1844'
Amount of Surface Pipe Set and Cemented at 879' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Amended*
(Data must be collected from the Reserve Pit) *OWWO KGR 7/20/07*
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and Geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1131 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] CONSERVATION DIVISION
Title: PRESIDENT Date: _____

Subscribed and sworn to before me this _____ day of JANUARY

2000
Notary Public: [Signature]
Date Commission Expires: 7/31/01

Vicki White
NOTARY PUBLIC
State of Kansas
My Appointment Expires:
7/31/01

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: PYRAMID CORPORATION Lease Name: PASCOE B Well #: NO 3

Sec. 10 Twp. 19 S. R. 15W East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HERRINGTON	1761-68	
KRIEDER	1786-90	
WINFIELD	1810-14	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE		8 5/8"		879'	COMMON	420	
OTHER		5 1/2"	15#	3420'	COMMON	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	5 1/2" CEMENT RETAINER		1844'
4	HERRINGTON - KRIEDER	ACIDIZE PERFS W/100 GALS 15% ACID AND ACIDIZE W/750 GALS 15% ACID	1786-90

TUBING RECORD	Size 2"	Set At 1819'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbls. NONE	Gas EST 55 Mcf	Water EST 5 Bbbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If Vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____