

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: Petrosource
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Tim Lauer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____

<u>8/29/2000</u>	<u>9/11/2000</u>	<u>9/25/2000</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 187-20937 0000 **ORIGINAL**
County: Stanton
S/2-S/2-SW Sec 25 Twp 30S S. R. 41 East West
330 feet from (S) N (circle one) Line of Section
3960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: HOFFMAN 'A' Well #: 2-25
Field Name: Beauchamp
Producing Formation: Morrow 'Keyes'
Elevation: Ground: 3367' Kelly Bushing: 3377'
Total Depth: 5550' Plug Back Total Depth: 5495'
Amount of Surface Pipe Set and Cemented at 1590 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALTI RGR 7/20/07*
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 3,600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

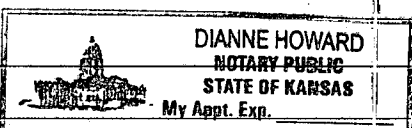
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory A. Baker
Title: Petroleum Geologist Date: 2/20/01

Subscribed and sworn to before me this 20th day of February
20 01

Notary Public: Dianne Howard



Date Commission Expires: 3/15/03

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
STATE CORPORATION COMMISSION
FEB 21 2001
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: HOFFMAN 'A' Well #: 2-25
 Sec 25 Twp 30S S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Platform Express Gamma Ray, Spectral Gamma Ray, Compensated Neutron Litho Density, Caliper, Microlog, SP

Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attachments for Log and DST information

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1590'	Allied	625	475sx Lite, 3% CaCl, 1/4# flocele
Production	7 7/8"	4 1/2"	10.5#	5543'	Allied	200	150sx Class 'A', 3% CaCl ASC, 10% salt, 6% calseal, 1% gel, 5#gil

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5412-5422		5412-5422

TUBING RECORD Size 2 3/8" Set At 5479' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/10/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 40 Gas Mcf 0 Water Bbls. 0 Gas-Oil Ratio 44 Gravity 44

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5412-5422' Production Interval

ELECTRIC LOG TOPS**Structure compared to****ORIGINAL**

McCoy Petroleum
Hoffman "A" #2-25
S/2 S/2 SW/4
Sec. 25-30S-41W
KB: 3377'

McCoy Petroleum
Hoffman "A" #1-25
330' FSL & 2280' FWL
Sec. 25-30S-41W
KB: 3366'

Berexco
Hoffman #1-25
C SW SW
Sec. 25-30S-41W
KB: 3385'

Heebner	3630 (- 253)	+12	- 7
Lansing	3744 (- 367)	+12	- 7
Marmaton	4308 (- 931)	+16	- 4
Cherokee Lime Marker	4662 (-1285)	+15	-14
Morrow Shale	4974 (-1597)	+10	-12
Upper Morrow Sand	5110 (-1733)	- 1	-28
M-2 Marker	5262 (-1885)	- 2	-27
Lower Morrow L-2 Sand	5314 (-1937)	- 9	-31
Lower Morrow L-5 Sand	5354 (-1977)	- 3	---
Keyes Sand	5412 (-2035)	-18	-41
St. Genevieve	5438 (-2061)	+ 7	+47
RTD	5550 (-2173)		

(LTD on main run is 5536 due to tight conditions at bottom of hole)

DST #1 5418-5434' (Keyes Sand)

Open 30", S.I. 60", Open 90", S.I. 120"

Strong blow. Gas to surface in 10" on 1st open period,

Gauge 72,400 CFGPD in 10"

" 53,300 CFGPD in 15"

" 37,400 CFGPD in 20"

" 34,700 CFGPD in 30"

Gauge 14,100 CFGPD in 10" on 2nd open period,

" 12,500 CFGPD in 20"

" 10,900 CFGPD in 30"

" 18,800 CFGPD in 40"

" 14,100 CFGPD in 50"

" 15,400 CFGPD in 60"

" 19,900 CFGPD in 70"

" 12,500 CFGPD in 80"

" 16,700 CFGPD in 90"

Rec. 3055' of total fluid as follows:

2815' of clean gassy oil, (20% gas, 80% oil) Oil is 42° gravity.

120' of oil and gas cut mud, (8% gas, 13% oil, 79% mud)

60' of oil and gas cut watery mud, (18% gas, 14% oil, 53% mud, 15% water)

60' of oil and gas cut muddy water. (13% gas, 5% oil, 40% mud, 42% water,
12,500 ppm chlorides)

FP 191-361# 404-799#

ISIP 1012# FSIP 1008#

ALLIED CEMENTING CO., INC. 5479

ORIGINAL

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <i>8/31/00</i>	SEC. <i>25</i>	TWP. <i>30s</i>	RANGE <i>41W</i>	CALLED OUT	ON LOCATION <i>3:30 AM</i>	JOB START <i>7:40 AM</i>	JOB FINISH <i>8:45 AM</i>
LEASE <i>Hoffman "A"</i>	WELL # <i>2-25</i>	LOCATION <i>Johnson 12-s 4E N/5</i>			COUNTY <i>Stanton</i>	STATE <i>Ks</i>	

OLD OR NEW (Circle one)

CONTRACTOR *Big A Rig #4*

TYPE OF JOB *CMT 8 3/4 Surface CSG*

HOLE SIZE *12 1/4* T.D. *1590*

CASING SIZE *8 3/4 24#* DEPTH *1595*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *900* MINIMUM *100*

MEAS. LINE SHOE JOINT *41.5F*

CEMENT LEFT IN CSG. *41.5 FF*

PERFS.

DISPLACEMENT *98.9*

EQUIPMENT

PUMP TRUCK CEMENTER *Max*

300 HELPER *Wayne*

BULK TRUCK DRIVER *Walt*

347

BULK TRUCK DRIVER *Jim*

199

OWNER *SAM*

CEMENT

AMOUNT ORDERED

475 Lite 1390cc 4# Flo-Seal

150 SKs Class A + 390 cc

COMMON	<i>150 sks</i>	@	<i>7.55</i>	<i>1132.50</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>21 sks</i>	@	<i>28.00</i>	<i>588.00</i>
<i>Lite weight</i>	<i>475 sks</i>	@	<i>6.65</i>	<i>3158.75</i>
<i>Flo-seal</i>	<i>119 #</i>	@	<i>1.15</i>	<i>136.85</i>
		@		
		@		
		@		
HANDLING	<i>625 sks</i>	@	<i>1.05</i>	<i>656.25</i>
MILEAGE	<i>625 sks 34mi</i>			<i>850.00</i>
TOTAL				<i>6522.35</i>

REMARKS:

*Cmt 8 3/4 Surface Csg with 475 sks
Lite + 150 sks Class Prop Plug Displace
99 KAL Land Plug Float Head
Cement did circulate*

SERVICE

DEPTH OF JOB	<i>1590</i>			
PUMP TRUCK CHARGE			<i>780.00</i>	
EXTRA FOOTAGE		@		
MILEAGE	<i>34mi</i>	@	<i>3.00</i>	
PLUG	<i>8 3/4 Rubber</i>	@	<i>90.00</i>	
		@		
		@		
TOTAL				<i>972.00</i>

CHARGE TO: *McCoy Petroleum Corp*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<i>1-8 3/4 Guide Star</i>	@	<i>215.00</i>
<i>1-8 3/4 AFU Insert</i>	@	<i>325.00</i>
<i>3-8 3/4 Centralizers</i>	@	<i>55.00</i>
<i>1-8 3/4 Cement Basket</i>	@	<i>180.00</i>
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL *885.00*

TAX _____

TOTAL CHARGE *837.93*

DISCOUNT *837.93*

IF PAID IN 30 DAYS

SIGNATURE *Michael Serrato*

Michael Serrato

PRINTED NAME

ALLIED CEMENTING CO., INC. 3874

TO P.O. BOX 31
RUSSELL, KANSAS 67665.

ORIGINAL
SERVICE POINT
Oakley

DATE <u>9/12/00</u>	SEC. <u>25</u>	TWP. <u>30S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>10:40 AM</u>
LEASE <u>Hoffman "A"</u>		WELL # <u>2-25</u>	LOCATION <u>Johnson 12s 4E N1S</u>		COUNTY <u>Stanton</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Rig A Rig #4
 TYPE OF JOB Cmt 4 1/2 Prod. Csg
 HOLE SIZE 7 1/4 T.D. 5550
 CASING SIZE 4 1/2 10.5" DEPTH 5565.64
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 42.75
 CEMENT LEFT IN CSG. 42.75
 PERFS. _____
 DISPLACEMENT 87.81

OWNER Same
 CEMENT AMOUNT ORDERED
225 SKS ASC + 1090 salt
 COMMON _____ @ _____
 PCZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
225 SKS ASC @ 935 2,103.75
WFR-2 500gal @ 1.00 500.00
Gilsonite 1125# @ 41¢ 461.25
Salt 21 SKS @ 7.00 147.00
 HANDLING 281 SKS @ 1.00 295.00
 MILEAGE 4¢ per sk/mile 382.16
 TOTAL 3,889.21

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 300 HELPER Wayne
 BULK TRUCK
 # 218 DRIVER Terry
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pump 500gal WFR-2 Plug Rat Hole with 156 SKS CMT Plug Mouse Hole with 10 SKS CMT CMT Csg with 200 SKS ASC + 1090 salt Washup Pump Lines Prop Plug Displace 88 BBL Land Plug Float Held

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1,080.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 34 - Mi @ 3.00 102.00
 PLUG 4 1/2 Latch Barrel @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1,182.00

CHARGE TO: McCoy Petroleum Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- 4 1/2 Float Shoe @ 224.00 224.00
7- 4 1/2 Centralizers @ 45.00 315.00
1- 4 1/2 Cement Baskets @ 116.00 116.00
1- Thread Lock @ 30.00 30.00
1- Latch down Plug Assy @ 300.00 300.00
 TOTAL 985.00

To Allied Cementing Co., Inc.
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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Daryl Hanson