

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
NOV 21 2001
KCC WICHITA

API NO. 15- 191-222870000
County SUMNER
NE NE NW - Sec. 03 Twp. 35S Rge. 02 EE E
W

Operator: License # 30424
Name: TOM KIERNAN
Address P.O. BOX -4058
City/State/Zip EDMOND, OK. 73083

Purchaser:
Operator Contact Person: BILL WATKINS
Phone (316) 584-6435

Contractor: Name: GLAVES DRILLING CO., INC.
License: 30864

Wellsite Geologist: WILLIAM STOUT

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator:
Well Name:
Comp. Date Old Total Depth
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.
9-13-96 9-21-96 11-21-96
Spud Date Date Reached TD Completion Date

4950 Feet from (S)N (circle one) Line of Section
2970 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)
Lease Name SETTERSTROM Well # 1
Field Name SOUTH PADGET
Producing Formation MISSISSIPPI CHERT
Elevation: Ground 1165 KB 1170
Total Depth 3530 PBTD 3471
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to W/ sx cmt.

Drilling Fluid Management Plan DETAILED
(Data must be collected from the Reserve Piv) DA KGR 7/25/07
10-24-2001

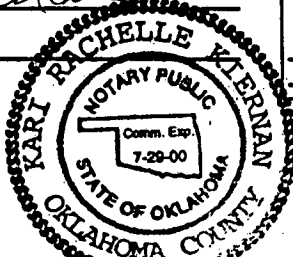
Chloride content 1390 ppm Fluid volume 1180 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Kiernan
Title OPERATOR Date 12-28-96
Subscribed and sworn to before me this 28th day of DECEMBER,
19 96.
Notary Public Kari Rachelle Kiernan
Date Commission Expires 7-29-2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name TOM KIERNAN

SIDE TWO

Lease Name SETTERSTROM Well # 1

Sec. 03 Twp. 35S Rge. 02
 East
 West

County SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NEVA	786	+384
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HOWARD	1428	-258
List All E.Logs Run: LOG TECH		IATAN	2286	-1116
DUAL INDUCTION LOG		LAYTON	2761	-1591
NEUTRON/DENSITY POROSITY		KANSAS CITY	2950	-1780
MICROLOG		MISSISSIPPI	3420	-2250
		T.D.	3530	-2360

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	266	CLASS A	165	2% CACL
PRODUCTION	7 7/8	5 1/2	15.5	3515	CLASS A	75	2 sax gel 1% CACL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3456-61	POLYMER	TICKET ATTACHED	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated.	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3/FT	3456-61 RCD LOTS OF WATER, NO SHOW		
	SQUEEZE PERFS WITH POLYMER, TESTED GAS TO SURFACE AND		30%
	OIL CUT ON PUMP TEST. STILL LOTS OF WATER, SHUT IN 11-24-96,		
	WAITING ON INJECTION WELL TO GET RID OF WATER AND ENHANCE PRODUCTION		

TUBING RECORD	Size 2 3/8	Set At 3458	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. SHUT IN, TOO MUCH WATER	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 30 to 40	Gas Mcf 20,000	Water Bbls. 200 plus	Gas-Oil Ratio 20% Gravity 42

Disposition of Gas: METHOD OF COMPLETION

Production Interval MISSISSIPPI

Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Comingled
 Other (Specify) SHUT IN.



POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

BURRTON, KS
 (316) 463-5161
 FAX (316) 463-2104

GREAT BEND, KS
 (316) 793-3366
 FAX (316) 793-3536

INVOICE

ORIGINAL

INVOICE NUMBER

0021861-IN

RECEIVED

NOV 21 2001

KCC WICHITA

LEASE:

SETTERSTROM 1

BILL TO: BEAR PETROLEUM, INC.
 BOX 438
 HAYSVILLE

KS 67060

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
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10/31/01	21861		10/24/01		
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QUANTITY	U/M	ITEM NO/DESCRIPTION	D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE - PTA JOB	.00%	450.00	450.00
125.00	SAX	60-40 POZ MIX	.00%	5.85	731.25
4.00	SK	GEL	.00%	9.50	38.00
20.00	MI	MILEAGE - 4 JOBS	.00%	2.00	40.00
1.00	EA	POLY TRAILER	.00%	150.00	150.00
125.00	EA	BULK CHARGE	.00%	1.00	125.00
		BULK TRUCK MILES - 5.43 X 20 X .85			
1.00	MI	BULK TRUCK - TON MILES	.00%	92.43	92.43

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

REMIT TO: P.O. BOX 438
 Haysville, KS 67060

COP-BUR

NET 30 DAYS

NET INVOICE: 1,626.68

SALES TAX: .00

INVOICE TOTAL: 1,626.68

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