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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30535
Name: HARTMAN OIL CO., INC.
Address: 1223 N ROCK ROAD - BLDG A - SUITE 200
City/State/Zip: WICHITA KS, 67206
Purchaser: NCRA
Operator Contact Person: STAN MITCHELL
Phone: (620) 272-3988 - (800) 544-7728
Contractor: Name:
License:
Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: HARTMAN OIL CO., INC.
Well Name: PRITCHETT #1
Original Comp. Date: 02/22/73 Original Total Depth: 4840'
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No. E-27918
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
10/17/01 10/24/01 10/26/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date

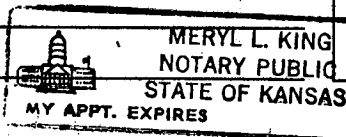
API No. 15 - 055-20066-00-02
County: FINNEY
SW NW Sec. 04 Twp. 22 S. R. 33 East West
3300 feet from S/N Line of Section
660 feet from E/W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PRITCHETT Well #: 1
Field Name: DAMME
Producing Formation: LOWER PAWNEE - MARMANTON
Elevation: Ground: 2892' Kelly Bushing: 2896'
Total Depth: 4840' Plug Back Total Depth: 4782'
Amount of Surface Pipe Set and Cemented at 422' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4833' - DV TOOL @ 2706' Feet
If Alternate II completion, cement circulated from DV @ 2706'
feet depth to SURFACE w/ 740 sx cmt.

Drilling Fluid Management Plan OWWO KGR 7/25/07
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S.T. Mitchell
Title: Superintendent Date: 10/31/01
Subscribed and sworn to before me this 31 day of October, 2001.
Notary Public: Meryl L. King
Date Commission Expires: 1/23/02



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

X

NOV 01 2001

Side Two

ORIGINAL

Operator Name: HARTMAN OIL CO., INC. Lease Name: PRITCHETT Well #: 1
 Sec. 04 Twp. 22 S. R. 33 East West County: FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION - LATEROLOG - GAMMA RAY NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3776</td> <td>-880</td> </tr> <tr> <td>MARMAMTON</td> <td>4303</td> <td>-1407</td> </tr> <tr> <td>CHEROKEE</td> <td>4420</td> <td>-1524</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4619</td> <td>-1723</td> </tr> <tr> <td>ST. LOUIS</td> <td>4710</td> <td>-1814</td> </tr> </table>	Name	Top	Datum	HEEBNER	3776	-880	MARMAMTON	4303	-1407	CHEROKEE	4420	-1524	MISSISSIPPI	4619	-1723	ST. LOUIS	4710	-1814
Name	Top	Datum																	
HEEBNER	3776	-880																	
MARMAMTON	4303	-1407																	
CHEROKEE	4420	-1524																	
MISSISSIPPI	4619	-1723																	
ST. LOUIS	4710	-1814																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	32#	422'	COMMON	250	2%GEL - 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	4816'	60/40&COM	1110	12GEL-7%SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4042'	COMMON	150	75 SX W.3%CC - 75 SX COM

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4710-15' (CIBP @ 4700')		4710-15'
2	4390-96'	600 GAL DSFE 15%	4390-96'
2	4354-60'	600 GAL DSFE 15%	4345-60'
2	4320-27	2000 GAL DSFE 15%	4320-27'
2	4042-48' - (SQUEEZE OFF) 10/22/01	SQUEEZE OFF W/ 150 SX @ 1000#	4042-48'

TUBING RECORD Size Set At Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2-7/8" 4015' 4017'			
Date of First, Resumed Production, SWD or Enhr. (MIT) - 10/26/01		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4390-96' - 4354-60' - 4320-27'</u> <u>PAWNEE - MARMANTON</u>

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HARTMAN OIL CO., INC.

NOV 01 2001

(WORK OVER)

KCC WICHITA

CONVERT IN TO INJECTION WELL

(SQUEEZED W/ 150 SXS CLASS A) - CURRENT PERFORATIONS - L/KC - 4042-48'
 MARMANTON - 4320-27'
 MARMANTON - 4354-60'
 LOWER PAWNEE - 4390-96'
 (SET CIBP @ 4700') - ST. LOUIS - 4710-15'

PRITCHETT - #1
 C - SW - NW
 SEC. 04 - 22S - 33W
 FINNEY CO., KS.

10/17/01 - MIRU - PLAINS INC. - POOH W/ RODS & PUMP - PUMP 50 BBLs HOT LEASE WATER
 DOWN TBG - POOH W/ TBG

1237.50 - PLAINS INC
 277.58 - HEAT WAVE

10/18/01 - RIH W/ 5-1/2" CSG SCR W/ 4-7/8" BIT ON 2-3/8" PRODUCTION TBG - - TAG BOTTOM
 @ 4698' - LAID DOWN TBG - RIH W/ CIBP (FLUID LEVEL @ 4320") - TAG BOTTOM @ 4698' -
 SET CIBP @ 4700' - ELIMINATING (ST LOUIS) PERFORATIONS @ 4710-15' - SET - 2nd - CIBP
 @ 4100' - IN PREPARATION FOR SQUEEZE - L/KC PERFORATIONS - (4042-48')

1015.00 - PLAINS INC.
 1850.00 - LOG - TECH - BID PRICE
 345.00 - KANSAS FISHING TOOL

10/19/01 - MOVED OFF PUMPING UNIT & ENGINE - DUG W/O PIT - SPOT IN 2-7/8" WORK
 STRING (HOC) TBG - APPLIED FOR ROAD CROSSING PERMIT @ FINNEY COUNTY
 ENGINEER OFFICE - CONFIRMED (RIGHT-A-WAY & DAMAGES) W/ LAND OWNER @ \$7.00 /
 ROD FT.

400.00 - (RIGHT-A-WAY & DAMAGES)

10/22/01 - TIH W/ LANDMARKS PKR - ON (HOC) 2-7/8" TBG - TAG CIBP @ 4100' - SET PKR @
 4085' - TEST CIBP TO 1500# (HELD) - SET PKR @ 3925' - LOAD CSG ANNUALS & PSI TO 500# -
 LOAD TBG - ESTABLISHED INJECTION RATE @ 3 BPM @ 600# - MIX 75 SXS CLASS A
 COMMON CEMENT W/ 3% CC, FOLLOWED W/ 75 SXS CLASS A COMMON CEMENT -
 SQUEEZED TO 1000# - REVERSE OUT - PULL 5 JTS - SET PKR @ 3772' - PSI TBG TO 500# -
 SHUT-IN

1290.00 - PLAINS INC.
 1192.30 - LANDMARK PKR
 2888.10 - ALLIED CEMENTING CO.
 197.60 - BRADY FLUID (120 BBL FRESH WATER)

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10/23/01 - TBG PSI @ 50# - RELEASED PKR & POOH - RIH W/ 4-7/8" BIT ON (HOC) WORK
STRING TBG - TAG CEMENT @ 3925' - RIG UP POWER SWIVEL & REVERSE CIRCULATING
MUD PUMP - BROKE CIRCULATION - DRILLED CEMENT TO 4040' - CIRCULATED CSG CLEAN
- SHUT DOWN OVER NIGHT.

1640.00 - PLAINS INC. - RIG
807.50 - PLAINS INC. - MUD PUMP

10/24/01 - BROKE CIRCULATION - START DRILLING @ 4040' - DRILLED TO 4070' - DRILLED
THROUGH CEMENT - PSI TO 500# - HELD - DRILLED OUT (CIBP @ 4100') - LOST
CIRCULATION - TAG BOTTOM (CIPB @ 4700') - POOH W/ BIT - RIH W/ BAKER AD-1 PKR -
SET IN COMPRESSION - SET PKR @ 4030' - LOAD ANNUALS W/ 72 BBLs FRESH WATER PKR
FLUID - PSI TO 500# - WILL NOT HOLD - SMALL LEAK OFF

1660.00 - PLAINS INC. - RIG
475.00 - PLAINS INC. - MUD PUMP
HEAT WAVE

10/25/01 - REPRESSED CSG TO 500# - WILL NOT HOLD - RELEASED PKR - POOH W/ TBG &
PKR - RE-DRESS PKR - HYDRO TEST TBG IN @ 7000# - (BLEW OUT 5 JTS. - FOUND 1 THREAD
LEAK) - SET PKR IN TENSION @ 4017' - W/ 37000# OVER TBG WT. SHUT DOWN OVER NIGHT

1660.00 - PLAINS INC
2055.00 - LANDMARK (BAKER AD-1 PKR)
826.00 - CHASE TBG TESTING

10/26/01 - LOAD CSG ANNUALS - PSI TO 300# - SMALL LEAK OFF - PSI TO 300# - LEAKED OFF
TO 180# - RE-SET PKR TENSION - PSI CSG ANNUALS TO 300# - HELD (OK) - KCC
REPRESENTATIVE - KEVIN STRUBE - WITNESS (MIT) - RDMF

937.50 - PLAINS INC.
HEAT WAVE

DATE
10/26/01

ZERO - 2896' KB

HARTMAN OIL CO., INC.

LEASE - PRITCHETT
WELL - PRITCHETT #1

FIELD - DAMME

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8 1/8 CSG @ 422'
W/ 250 COMMON

LOCATION
C-SW-NW
SEC 04-22S-33W
FINNEY CO. KS.

NOTE: TOC - CEMENT CIRCULATED

DV TOOL @ 2705'
740 SX COMMON 12 % GEL & 7 % SALT

(MIT)
10/26/01

XX | XX

AD-1 - PKR @ 4017'
L/KC - 4042-48'

2-7/8" STEEL TBG
SQUEEZED OFF - 10/22/01
W/ 150 SXS - CLASS A @ 1000#

MARMANTON - 4320-27'

MARMANTON - 43354-60'

PAWNEE - 4390-96'

XXXXXXXXX

CIBP @ 4700'
ST LOUIS @ 4710-15"

10/18/01

XXXXXXXXX
XXXXXXXXX

PBTD @ 4782'
TD @ 4816' (5 1/2 14#)

120 SX COM+ 12% GEL + 7% SALT
250 SX 60-40 POZ W/ 25 % GILSONITE

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LOG-TECH, INC.

1011 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

8531

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Date 10-18-01

KCC WICHITA

CHARGE TO: Hartman Oil

ADDRESS

R/A SOURCE NO. CUSTOMER ORDER NO. Verbal OW

LEASE AND WELL NO. Fritchett #1 FIELD

NEAREST TOWN Garden City COUNTY Finney STATE KS

SPOT LOCATION C SW NW SEC. 4 TWP. 225 RANGE 33W

ZERO 4' AGL CASING SIZE 5 1/2 WEIGHT

CUSTOMER'S T.D. LOG TECH FLUID LEVEL

ENGINEER C. McLoughlin OPERATOR M Argo

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES

Description	Depth	Total No. Ft.	Price Per Ft.	Amount
5 1/2' Bolt Bridge Plug	41692.5 rd			600 00
	7.5	~700	.16	752 00
	~700			
5 1/2' Bolt Bridge Plug	4092.5 rd			600 00
	7.5	~100	.16	656 00
	4100			

MISCELLANEOUS

Description	Quantity	Amount
Service Charge Truck Rental		450 00
ADK 10:30		
TJ 11:00		
SIP 11:30		
FJ 1:00		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

J.T. Metcher

Customer Signature

Date

Sub Total	3058 00
Code Ref. Bid. Price	1850 00
Tool Insurance	
Tax	

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.

2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.

3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.

4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.

5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. The customer must make every reasonable effort to recover tools or instruments in order for this protection to apply. A reasonable fishing effort is at least three complete attempts to recover cable after a depth reached corresponds to the depth of Log Tech cable head. If the customer is unable to make fishing effort due to any cause

beyond the control of Log Tech, the tool or instrument protection charge shall include the cable head and all equipment below the cable head. Under certain hazardous hole conditions, tool, or instrument, protection service is not authorized.

7. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.

8. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.

9. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

10. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.

11. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.

12. Prices subject to change without notice.

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NOV 01 2001
KCC WICHITA

WELLHEAD SALES & SERVICE
PACKERS & DOWN HOLE SERVICE TOOLS

P.O. Box 1230
102 S. Industrial

Perryton, Texas 79070
(806) 435-4800

ORDER INFORMATION

Company MARTIN OIL CO Phone No. _____
 Date 10-22-01 Time Called _____ When To Deliver _____ Ordered By S MITCHELL
 Lease FRITCHETT Well #1 County FINNEY State KANSAS
 Rig _____ Order No. _____ Order Taken By _____
 Instructions W 1/2 9 MILE RD, CADDEN CITY, KANSAS

ITEM	NO.	DESCRIPTION	LIST	DISC.	NET
1	1	REPAIR OF 2" SQUEEZE CHECKER W/ TAPERS	1371.00	20%	1096.80
2	20	COR ALLBACK	1.00		127.90
TOTAL					1192.70

Arrived on Location _____ Date Delivered 10-22-01
 Left Location _____ Delivered by Paula Taylor
 Mileage _____
 Labor _____ Co. Representative J.T. Mitchell

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WELLHEAD SALES & SERVICE
PACKERS & DOWN HOLE SERVICE TOOLS

P.O. Box 1230
102 S. Industrial

NOV 01 2001

Perryton, Texas 79070
(806) 435-4800

KCC WICHITA

ORDER INFORMATION

Company HARTMAN OIL CO. Phone No. _____

Date 10-24-01 Time Called _____ When To Deliver _____ Ordered By S MITCHELL

Lease TRITCHETT Well 91 County FINNEY State KANS

Rig _____ Order No. _____ Order Taken By _____

Instructions WEST NINE MILE RD CARDEN CITY, KANS

ITEM	NO.	DESCRIPTION	LIST	DISC.	NET
1	1	PIPE - 5" x 2.90" REG. HOLE 100'	1410.00	20%	1128.00
2	25	CAR MILEAGE	1.50		127.50
			<i>Total</i>		<i>1415.50</i>
<i>10-25-01</i>					
3	1	SERVICE CHARGE			425.00
4	1	JACKING ELEMENT 4" x 2.90"			27.00
5	25	CAR MILEAGE	1.50		127.50
			<i>Total</i>		<i>679.50</i>
					<i>Total</i>
					<i>2055.00</i>

Arrived on Location _____ Date Delivered 10-24-01

Left Location _____ Delivered by Carolanne Young

Mileage _____

Labor _____ Co. Representative Brian T. Reynolds

ALLIED CEMENTING CO., INC.

09654

Federal Tax I.D.# 48-0727860

ORIGINAL
SERVICE POINT

DAKLEY & NESS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>10-22-01</u>	SEC. <u>4</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:45 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>DRITCHER</u>	WELL# <u>1</u>	LOCATION <u>HWY 83 & TENNIS RD 4W-1/2 N</u>			COUNTY <u>TENNEY</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR PLAINS WELL SERVICE

TYPE OF JOB SQUEEZE

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 2 7/8" DEPTH 4085'

DRILL PIPE _____ DEPTH _____

TOOL PACKER 3925' DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 4042' TO 4048'

DISPLACEMENT _____

OWNER SAME

CEMENT

AMOUNT ORDERED 200SKS

CC ON SITE

COMMON	<u>150SKS</u>	@	<u>7 85</u>	<u>1177 50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2 SKS</u>	@	<u>30 00</u>	<u>60 00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>205SKS</u>	@	<u>1 10</u>	<u>225 50</u>
MILEAGE	<u>044 PER SK/MI</u>			<u>451 00</u>

B.P. 4100'

EQUIPMENT

PUMP TRUCK # 224 CEMENTER TERRY HELPER JIM MAX

BULK TRUCK # 218 DRIVER LONNIE

BULK TRUCK # _____ DRIVER _____

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KCC WICHITA SERVICE

TOTAL 1914 00

REMARKS:

SET PACKER AT 4085 TEST DRUGS
PLUG TO 1500 PSI. HOLD, LOAD BACKSIDE
+ PRESSURE TO 500 PSI. TAKE RATE 300L
MEN AT 600 PSI, MIX 75SKS COM 3%
CC FOLLOWED BY 75SKS COM + SQUEEZE
TO 1000 PSI, REVERSE OUT, PULL 5 JLS
REPRESSURE TO 500 PSI. SHUT IN

DEPTH OF JOB	<u>3925'</u>		
PUMP TRUCK CHARGE			<u>1130 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55 MI</u>	@	<u>3 00</u>
PLUG		@	
		@	
		@	

THANK YOU

TOTAL 1295 00

CHARGE TO: HARTMAN OIL CO

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 3209 00

DISCOUNT 320 00 IF PAID IN 30 DAYS

AFTER DISC 2888 00

S.T. Mitchell

PRINTED NAME

SIGNATURE A.T. Muletou

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.