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NOV 15 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31802
 Name: Donoco Famrs, Inc
 Address: 10807 #6 RD
 City/State/Zip: Ingalls KS 67853
 Purchaser: _____
 Operator Contact Person: Mark Renick
 Phone: (620) 335-5172
 Contractor: Name: Cheyenne Drilling, Inc
 License: _____
 Wellsite Geologist: Anamo Company, Inc
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8/27/01 8/29/01 9/26/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 055-21761-0000
 County: Finney
SW - 1/4 - se - 1/4 Sec. 13 Twp. 25 S. R. 31 East West
421' feet from (S) N (circle one) Line of Section
2523' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Renick Well #: 4
 Field Name: Hugoton
 Producing Formation: Krider
 Elevation: Ground: 2742' Kelly Bushing: 2747'
 Total Depth: 2603' Plug Back Total Depth: 2598'
 Amount of Surface Pipe Set and Cemented at 372' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 896'
 feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan ALT II RGR 7/25/07
 (Data must be collected from the Reserve Pit)
 Chloride content 24,000 ppm Fluid volume 800 bbls
 Dewatering method used Hauled off free water/muddriedbyevap
 Location of fluid disposal if hauled offsite:
 Operator Name: Donoco Farms, Inc
 Lease Name: Beach #1 License No.: 31802
 Quarter NE Sec. 35 Twp. 25 S. R. 31 East West
 County: Finney Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Maurine A. Wendel
 Title: Agent Date: 11-12-01
 Subscribed and sworn to before me this 11 day of Nov
 19 2001
 Notary Public: Maurine Wendel
 Date Commission Expires: 08-15-2002

MAURINE WENDEL
 Notary Public - State of Kansas
 My Appt. Expires 08-15-2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ORIGINAL

Operator Name: Donoco Famrs, Inc KCC WICHITA Lease Name: Renick Well #: 4
Sec. 13 Twp. 25 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
G/R Neutron Log
Cement Bond/MSG Log

Table with 3 columns: Name, Formation (Top), Depth and Datum, Datum. Rows include T/Cedar Hills (1312'), B/Stone Corral (1842'), T/Hollenberg (2512'), T/Herington (2542'), T/Krider (2567').

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for 896"-surface with Lite and Premium+ cement.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows for 895' to 896', 2546'-2554' 2568'-2576', and 2546'-2554' 2568'-2576'.

TUBING RECORD and production data section. Includes Tubing Size (2 3/8"), Set At (2584'), Packer At (N/A), Liner Run (No), Date of First, Resumed Production (10/6/01), and Estimated Production (100 Mcf Gas, 10 Bbls Water).

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

HALLIBURTON		JOB SUMMARY		SALES ORDER NUMBER 1519285	TICKET DATE 09/20/01
REGION NORTH AMERICA LAND		NWA / COUNTRY USA		BDA / STATE KS.	COUNTY FINNEY
MBU ID / EMPL # MCL 10104 / 105848		H.E.S. EMPLOYEE NAME JOHN WOODROW		ORIGINAL	
LOCATION LIBERAL, KS.		COMPANY DONOCO FARMS INC.			
TICKET AMOUNT \$6,842.12		WELL TYPE GAS		API/AMI # 15-055-21761	
WELL LOCATION GARDEN CITY		DEPARTMENT CEMENT		SAP BOMB NUMBER 7526	Description Squeeze Job
LEASE NAME RENICK		Well No 4	SEC / TWP / RNG 13-25S-31W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Woodrow, J 105848		Schawo, N 222552		
Wille, D 225409				
Arnett, J 226567				

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H.E.S. UNT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420621 P / U	100	54225 / 6612	50	
54218 / 78202	100			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	09/20/01	09/20/01	09/20/01	09/20/01
Time	0400	0800	0845	1030

Tools and Accessories:

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data:

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	U	14#	5 1/2				
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations						895	4
Perforations							
Perforations							

Materials:

Mud Type	Density	Lb/Gal
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location / Operating Hours / Description of Job:

Date	Hours	Date	Hours	Description of Job
9/20	2.5	9/20	1.0	
Total	2.5	Total	1.0	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in. BPM Disp. _____	Overall _____
Feet _____	Cement Left in Pipe Reason _____	SHOE JOINT _____

Cement Data:

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	125	PP HLC	Bulk/Sks	2% C.C.-1/8# POLYFLAKE	11.36	2.04	12.30
2	50	PREM PLUS	Bulk/Sks	2% C.C.-1/8# POLYFLAKE	6.30	1.34	14.8

Summary:

Circulating Breakdown _____	Displacement _____	Preflush: BBI _____	10.00	Type: _____
_____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	_____	Pad: Bbl - Gal _____
Average Shut in: Instant _____	Frac. Gradient _____	Treatment: Gal - BBI _____	_____	Disp: Bbl _____
_____	5 Min. _____	Cement Slurry BBI _____	57.0	_____
_____	15 Min. _____	Total Volume BBI _____	67.00	_____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

ORIGINAL

HALLIBURTON		JOB LOG		TICKET #	TICKET DATE
NORTH AMERICA LAND		USA		1519285	09/20/01
MCL 10104 / 105848		JOHN WOODROW		KS.	FINNEY
LIBERAL, KS.		DONOCO FARMS INC.		Cementing Services	
\$6,842.12		GAS		RON OSTERBUHR	
GARDEN CITY		CEMENT		Squeeze Job	
RENICK		13-25S-31W		LIBERAL, KS.	

HRS	HRS	HRS	HRS	HRS
Woodrow, J 105848	Schawo, N 222552			
Wille, D 225409				
Arnett, J 226567				

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG	Tbg	
	0800						JOB READY
	0400						CALLED OUT FOR JOB
	0800						PUMP TRUCK ON LOCATION / PRE JOB SITE ASSEMENT SPOT EQUIP / RIG UP
	0830						HAVE PRE JOB SAFETY MEETING
	0845				1000		PRESSURE TEST CIBP
	0910						RUN IN WITH WIRE LINE TO PERFORATE AT (895 FT.) HOOK UP TO 5 1/2 CASING (JOB PROCEDURE)
	0938	2.0	10.0		200		START PUMPING FRESH WATER / ESTABLISH CIRCULATION
	0942	2.0	45.0		200-130		START MIXING LEAD CMT. @ 12.3#/GAL
	1000	2.0	12.0		170-250		START MIXING TAIL CMT. @ 14.8#/GAL
	1005	2.0			100		START DISPLACING HAVE 12 BBL. OUT / HVE CMT. RETURNS TO SURFACE
	1015		21.0				PUMP 21 BBLs. DISPLACEMENT/ SHUT DOWN
					250		MAX LIFT PRESSURE WAS 250#
					170		ISIP WAS 180#
							CIRCULATED 9 BBLs. / 25 SKS TO SURFACE
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THANK YOU FOR CALLING HALLIBURTON !!!! (WOODY & CREW)							

