NOV 0 1 2001

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS

Operator: License # ___

Operator Contact Person:___

Designate Type of Completion:

Address: ...

____ Oil

____ Gas X Dry

Operator:_ Well Name: ___

City/State/Zip: __ Purchaser:_____ 32895

Wichita, KS 67202

None

Contractor: Name: Berentz Drilling Co., Inc.

_____ SWD _____ SIOW _____Temp. Abd.

_____ Other (Core, WSW, Expl., Cathodic, etc)

Harvey Gough

Harvey Gough Oil Co. 200 E. First, Suite 411

Phone: (316) 262-1146

5892 Wellsite Geologist: Harvey Gough

__X New Well ____ Re-Entry ____ Workover

____ ENHR ____ SIGW

Original Comp. Date: _____ Original Total Depth: ___

If Workover/Re-entry: Old Well Info as follows:

WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 191-22367-0000 URIGINAL
County: Sumner
Sec. 18 Twp. 33 S. R. 1 X East Wes
400 feet from S /(N) (circle one) Line of Section
4010 feet from (E)/ W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: McCartney Well #:
Field Name: Rome
Producing Formation: Simpson
Elevation: Ground: 1220 Kelly Bushing: 1225
Total Depth: 4178 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented atFeet
Multiple Stage Cementing Collar Used?
If yes, show depth setFee
If Alternate II completion, cement circulated from
feet depth tow/sx cmt.
00 00
Drilling Fluid Management Plan P+ A VR 7/25/C
Chloride contentppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec TwpS. R
County: Docket No.:
he Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
months if requested in writing and submitted with the form (see rule 82-3-
and geologist well report shall be attached with this form. ALL CEMENTING
Submit CP-111 form with all temporarily abandoned wells.
e the oil and gas industry have been fully complied with and the statements
KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Chloride content ppm Fluid volume bbis Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec Twp S. R East West County: Docket No.:
the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Ha	arvey Gough	0i1	Co.	Lease	Name:	McCartn	еy	; (). Well #:1	·•	* %
	3s. R1			Count	_	ımner				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	now important tops a a and closed, flowing overy, and flow rates	nd base and shu if gas to	of formations ut-in pressures o surface test,	penetrated. , whether si along with t	Detail a	essure reached	static level, hydro	ostatic pressu	res, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets)						.og Format	ion (Top), Depth a	and Datum	∑ Sample	
Samples Sent to Geological Survey Yes K No Nam K C						ne		Top 3141	Datum -1921	
Cores Taken Yes X No Ma						rm · ·		3447	-2227	
103 2110						erokee S	halo	3599		
							naie		-2379	
(Submit Copy)			-		Mis			3783	-2563	
List All E Logs Dun						inderhook 4099 -287				
					1	npson Sd		4175	-2955	
•		-			RT)		4178	- 2958	
,		Repo		RECORD	Ne	ew 🔀 Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacjs Used	Type and Perce	nt
Surface	12-1/4	8-5/8		23#		318!	60:40	USEG	60:40	
				23"		510,	2+3%CC	200	2+3%CC	,
	·						Common			
										:
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD)	l		
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement		#Sacks	#Sacks Used		Type and Percent Additives			
Plug Off Zone						- A	•			
Chata Day Fara	PERFORATIO	N RECOR	D - Bridge Pluc	ns Set/Tyne		Acid Ero	turn Chat Compan	C		
Shots Per Foot			ach Interval Per				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			h
							4			
					- :		· · · · · · · · · · · · · · · · · · ·			į
TUBING RECORD Size Set At Packer At						Liner Run	Yes No			
Date of First, Resumerd P	roduction, SWD or Enh	ır.	Producing Met	bor	Flowing		<u> </u>	Othe	er (Explain)	i
Estimated Production Per 24 Hours			Gas	Mcf			ols. G	as-Oil Ratio Gravity		,
Disposition of Gas METHOD OF COMPLETION Production Interval										1
Vented Sold (If vented, Sumit	Used on Lease (ACO-18.)		Open Hole Other (Specia	Perf.	D	ually Comp.	Commingled		<u> </u>	

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 1 2001

HARVEY GOUGH

200 EAST FIRST, WICHITA, KS. 67202

ORIGINAL

CONSERVATION DIVISION WICHITA, KS

OFFICE: (316) 262-1146

HOME: (316) 686-9562

Harvey Gough Oil Company #1 McCartney 400' FNL 4010' FEL Sec. 18-33S-1E Sumner County, KS

DST #1 4098-4178
30-30-30-30
Strong Blow Thru Out
Rec 600' GIP
1080' Slightly Oil Cut Water 3% Oil
180' Mdy Oil Cut Water 5% Oil
280' Water With Trace of Oil
IP 435-720# IBP 1552#
FP 825 - 1078# FBP 1574# Temperature 127 °

ALLIED CEMENTING CO., INC SERVICE POINT: REMIT TO P.O. BOX 31 MED. **RUSSELL, KANSAS 67665** ON LOCATION JOB START JOB FINISH RANGE SEC. 78 11:30PM DATE 10 -3-01 *33s* EAST TO SENECA RO. MCCARTNEY LOCATION KOME WELL# OLD OR NEW (Circle one) CONTRACTOR BERENTZ DRIG TYPE OF JOB T.D. 3221 **CEMENT** HOLE SIZE /2 AMOUNT ORDERED 200 W 60:46:2+ DEPTH 322 CASING SIZE 878" **DEPTH TUBING SIZE** DRILL PIPE **DEPTH DEPTH** TOOL 120 COMMON A PRES. MAX **MINIMUM** @ 3.55 284.00 **POZMIX** SHOE JOINT MEAS. LINE CEMENT LEFT IN CSG. GEL **CHLORIDE** PERFS. DISPLACEMENT **@ EQUIPMENT** UN ERUNGALO! **CEMENTER** PUMP TRUCK #356-302 HELPER. HANDLING 210 @ 1.10 BULK TRUCK CLESKANSAS CORPORATION COMMISSION #*363-314* **BULK TRUCK** TOTAL 2183.00 NOV 0 1 2001 **DRIVER** CONSERVATION DIVISION **SERVICE REMARKS:** WICHITA, KS DEPTH OF JOB 32. PUMP TRUCK CHARGE 0:300 EXTRA FOOTAGE **MILEAGE** PLUG 85/81 @ TOTAL BOLON **FLOAT EQUIPMENT** STATE KANSAS ZIP 67202 @ @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL _ and furnish cementer and helper to assist owner or

treater to do work as is listed. The above work was

ALLIED CEMENTING CO., INC. **SERVICE POINT:** REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** ON LOCATION 2:30 PM JOB FINISH CALLED OUT RANGE DATE 10-12-61 ME CARTNEY WELL# OLD OR NEW Circle one) BERENTZ # CONTRACTOR TYPE OF JOB CEMENT
AMOUNT ORDERED HOSE 60: **HOLE SIZE** CASING SIZE 898" DEPTH 3221 **DEPTH TUBING SIZE** DRILL PIPE 4/5.4 DEPTH DEPTH TOOL @ 6.65 558.60 COMMON MINIMUM PRES. MAX @ 3.55 198.80 POZMIX **SHOE JOINT** MEAS. LINE @ 10.00 50.00 GEL CEMENT LEFT IN CSG. CHLORIDE _ PERFS. DISPLACEMENT **EQUIPMENT** CEMENTER _ PUMP TRUCK #343 HELPER HANDLING 145 MILEAGE 145 **BULK TRUCK** # 359-25/ DRIVER BULK TRUCK DRIVER RECEIVED. REMARKS: KANSAS CORPORATION COMMISSION **SERVICE** NOV 0 1 2001 DEPTH OF JOB PUMP TRUCK CHARGE CONSERVATION DIVISION @ **EXTRA FOOTAGE** WICHITA KS MILEAGE /5 PLUG TOTAL 745.00 FLOAT EQUIPMENT