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NOV 05 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO
September 19:
Form Must Be Type

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: None: D&A
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Corey Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

10/2/01 10/10/01 10/11/01

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 047-21454 - 00-00

County: Edwards

75' E of NE NW Sec 27 Twp 25 S. R. 20 East West

4620 feet from N (circle one) Line of Section

3225 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: SHRADER 'A' Well #: 1-27

Field Name: Trenton

Producing Formation: None

Elevation: Ground: 2247 Kelly Bushing: 2256'

Total Depth: 4849' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 349' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm

Drilling Fluid Management Plan P+A KJR 7/24/01
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 1,200 bbl

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

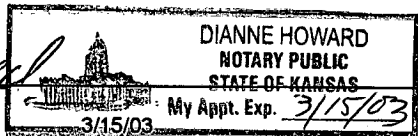
Signature: Corey D. Baker

Title: Petroleum Geologist Date: 10/24/01

Subscribed and sworn to before me this 24th day of October

20 01

Notary Public: Dianne Howard



Date Commission Expires: _____

KCC Office Use ONLY

_____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: SHRADER 'A' Well #: 1-27
 Sec. 27 Twp. 25 S. R. 20 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: ELI: Dual-Induction, Density-Neutron

Log Formation (Top), Depth and Datum Sample
 Name _____ Top _____ Datum _____

See attached log tops and DST information.

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	349'	Allied	225	60/40 Poz, 2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None: D&A			

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval None: D&A

DST #1 4703-4743' (Mississippian Chert)
 Open 30", S.I. 60", Open 60", S.I. 90"
 Weak blow, increased to 6" blow on 1st open period.
 No blow on 2nd open period. (Tool did not open)
 Recovered 263' of water cut mud (25% water, 75% mud).
 Recovery chlorides 17,000 ppm, pit chlorides 2,800 ppm.
 FP 20-143#
 ISIP 1459# FSIP 1517#

15-047-21454-6000

RECEIVED ORIGINAL
 NOV 05 2001
 KCC WICHITA

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
 #1-27 Schrader "A"
 75' E C NE NW
 Sec. 27-25S-20W
 Elev: 2256' KB

McCoy Petroleum
 #1-27 Wetzel "R"
 C SE SW
 Sec. 27-25S-20W
 Elev: 2234' KB

Thoroughbred Assoc.
 #1 Wetzel
 1977FSL&2070FEL
 Sec. 27-25S-20W
 Elev: 2224' KB

Heebner	4004 (-1748)	-35	-29
Brown Lime	4110 (-1854)	-30	-22
Lansing	4120 (-1864)	-28	-24
Lansing "B"	4151 (-1895)	-29	-24
LKC "G"	4276 (-2020)	-26	-23
Stark Shale	4375 (-2119)	-22	-16
B/KC	4466 (-2210)	-24	-17
Pawnee	4594 (-2338)	-28	-20
Fort Scott	4627 (-2371)	-30	-23
Cherokee	4639 (-2387)	-33	-25
Mississippian Chert	4731 (-2475)	-35	-25
LTD	4847 (-2591)		

ALLIED CEMENTING CO., INC.

08742

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL

Great Bend

DATE <i>10-2-01</i>	SEC. <i>27</i>	TWP. <i>5</i>	RANGE <i>20</i>	CALLED OUT <i>1:00 pm</i>	ON LOCATION <i>3:00 pm</i>	JOB START <i>2:20 pm</i>	JOB FINISH <i>6:00 pm</i>
LEASE <i>Schneider</i>	WELL # <i>1-27</i>	LOCATION <i>Kinsley - 4 West to case</i>		COUNTY <i>Edwards</i>	STATE <i>KS</i>		
OLD OR <u>NEW</u> (Circle one)		Flow - 3 South - 3/4 West - S. into					

CONTRACTOR *Stearling Dalg.*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *332'*

CASING SIZE *8 5/8* DEPTH *349'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *Approx 15'*

PERFS.

DISPLACEMENT

OWNER *McCoy Pet.*

CEMENT

AMOUNT ORDERED *225 sk 60/40 34.2% gel*

COMMON	<i>135</i>	@	<i>6.65</i>	<i>897.75</i>
POZMIX	<i>90</i>	@	<i>3.55</i>	<i>319.50</i>
GEL	<i>4</i>	@	<i>10.00</i>	<i>40.00</i>
CHLORIDE	<i>7</i>	@	<i>30.00</i>	<i>210.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>236</i>	@	<i>1.10</i>	<i>259.60</i>
MILEAGE	<i>55</i>			<i>519.20</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

HELPER *Steve T*

BULK TRUCK

DRIVER *LARRY G*

BULK TRUCK

DRIVER

RECEIVED

TOTAL *\$2246.05*

NOV 05 2001

REMARKS:

Set 8 joints of 8 5/8 pipe -

Ran 225 sk cement - Displace

with 21 bbls of Fresh Water

Cement did Circ

Thanks

SERVICE

KCC WICHITA

DEPTH OF JOB *349'*

PUMP TRUCK CHARGE *300'* *520.00*

EXTRA FOOTAGE *49'* @ *.50* *24.50*

MILEAGE *55* @ *3.00* *165.00*

PLUG *8 5/8 w Plug* @ *45.00* *45.00*

TOTAL *\$754.50*

CHARGE TO: *McCoy Pet.*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX *- 0 -*

TOTAL CHARGE *\$3000.55*

DISCOUNT *\$300.00* IF PAID IN 30 DAYS

SIGNATURE *Darryl Krier*

DARRYL KRIER

PRINTED NAME

net #270049



Customer: **MECOY PET** 10-11-01
 Lease: **SCHRAEDER "A"** Lease No: **ORIGINAL** Well #: **1-27**
 Field Order #: **04112** Station: **Pratt, KS** Casing: _____ Depth: _____ County: **EDWARDS** State: **K.S.**
 Type Job: **PTA - NEW WELL** Formation: **4849' TD** Legal Description: **27-25-20**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre-Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Handwritten notes in table:
 - Acid: 125 gal. 60/40 P02
 - Pre-Pad: 6% GEL
 - Pad: RECEIVED
 - Frac: NOV 0.5 2001
 - Flush: KCC WICHITA

Customer Representative: **D. KROER** Station Manager: **D. MARY** Treater: **H. GOROLEY**

Service Units		107	35	57	38	72			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
0345					ON LOCATION PLUG TO ABANDON				
0530			15	5	1 st PLUG AT 1300' w/ 50 SK. CEMENT PUMP 15 bbl H ₂ O				
			14	5	PUMP 14 bbl CEMENT				
			5	5	PUMP 5 bbl H ₂ O				
			10	5	PUMP 10 bbl MUD				
0645			5	5	2 nd PLUG AT 380' w/ 50 SK. CEMENT PUMP 5 bbl H ₂ O				
			14	5	PUMP 14 bbl CEMENT				
			1 1/2	5	PUMP 1 1/2 bbl H ₂ O				
0730			4	2	3 rd PLUG AT 40' w/ 10 SK. CEMENT CERC CEMENT TO SURFACE				
			5	2	PLUG RAT HOLE w/ 15 SK CEMENT				
0800					JOB COMPLETE THANKS - KEVIN				

10244 NE Hiway 61 • P. O. Box 8613 • Pratt, KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383

White - Accounting • Canary - Customer • Pink - Field Office