

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205-25399-0000

County Wilson

ORIGINAL

SE NW Sec. 28 Twp. 30 Rge. 16

3440 Feet from (S)N (circle one) Line of Section

3760 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Unit 1 Well KH #15

Field Name Neodesha

Producing Formation Neodesha Sand

Elevation: Ground 600' KS

Total Depth 845' PSTD

Amount of Surface Pipe Set and Cemented at 35' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to Dry Hole / Plugged ex. cat.

Drilling Fluid Management Plan P+ A KJR 7/24/07
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 3830

Name: AX\$P, Inc

Address PO Box 1176

City/State/Zip Independence, Ks 67301

Purchaser:

Operator Contact Person: JJ Hanke

Phone () 629-331-0144

Contractor: Name: DWayne Erbe

License: 32690

Wellsite Geologist: JJ Hanke

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

8/101 8/15/01 11/13/01'

Spud Date Date Reached TD: Completion Date: Plugged 11/12/01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title PRES. Date 11/14/01

Subscribed and sworn to before me this 14 day of Nov. 2001.

Notary Public Alta M. Michaelis

Date Commission Expires 12-06-03

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep. <input type="checkbox"/> NGPA
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

RECEIVED
NOV 19 2001
KCC WICHITA

ALTA M. MICHAELIS
Notary Public - State of Kansas
My Appt. Expires

Operator Name AX&P, Inc Lease Name Unit 1 Well # KH #15

Sec. 28 Tap. 30 Rge. 16 East West
County Wildon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	see drill. log attached		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee	507'	
List All E.Logs Run:		Ft. Scott	585'	
		Mulkie	615'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
No Casing Dry Hole							

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED

NOV 19 2001

KCC WICHITA

AX&P

p.o. box 1176
Indp. Ks.

Keys Heirs #15
API # 205-25399-000

TUBBS DRILLING
1022 Grant
Neodesha, Ks.

ORIGINAL

8-15-01

soil	0	3	
clay	3	27	
gravel	27	30	
mud	30	32	
shale	32	43	
lime	43	64	
shale	64	92	
lime	92	137	
shale	137	138	
lime	138	143	
shale	143	156	
sand	156	201	
lime	201	228	
shale	228	244	
lime	244	262	
shale	262	327	
lime	327	383	
shale	383	507	
lime	507	535	40 ft.
shale	535	585	
lime	585	612	osw.
shale	612	615	
coal	615	618	
shale	618	621	
lime	621	633	
shale	633	635	
coal	635	640	
shale	640	643	
lime	643	647	
shale	647	690	
lime	690	693	
shale	693	824	
sand	824	835	small order-no show-real weak
shale	835	845	T.D.