

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-001-28924-0000
County ALLEN **ORIGINAL**

NE NE SW NE Sec. 22 Twp. 23 Rge. 18 E U

Operator: License # # 7208

3795 Feet from SW (circle one) Line of Section

Name: LORAIN CLEAVER OIL

1500 Feet from EW (circle one) Line of Section

Address 700 TEXAS ROAD

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip COLONY, KANSAS 66015

Lease Name MARK LUEDKE #2 Well # #2

Purchaser: _____

Field Name UNNAMED

Operator Contact Person: BETTY THORNHILL

Producing Formation BARTLESVILLE

Phone (____) 620-365-2515

Elevation: Ground N/A KB _____

Contractor: Name: CO. TOOLS LORAIN CLEAVER OIL

Total Depth 960 PBDT _____

License: # 6056

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: JIM STEGEMAN

Multiple Stage Cementing Collar Used? _____ Yes No

Designate Type of Completion

If yes, show depth set: _____ Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from 20

Oil SWD SIOW Temp. Abd.

feet depth to 960 w/ 140 sx cnt.

Gas ENHR SIGW

Drilling Fluid Management Plan P+A KGR 7/24/07
(Data must be collected from the Reserve Pit)

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

9/28/01 10/11/01 10/17/01

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lorain Cleaver

Title OWNER Date 11/19/01

Subscribed and sworn to before me this 19 TH day of NOVEMBER 19 2001

Notary Public Betty Thornhill

Date Commission Expires 3/8/2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED
NOV 30 2001
KCC WICHITA

BETTY THORNHILL
Notary Public - State of Kansas
My Appt. Expires 3/8/2002

LORAINNE CLEAVER OIL

Operator Name **JANISIRO**
 Sec. 22 Twp. 23 Rge. 18 East West

Lease Name MARK LUEDKE # 2 Well # # 2
 County ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
DRILLERS REPORT
CORE 823 - 838

Name	Top	Datum
SOIL & CLAY	0	18
LIME	156	172
SHALE	274	352
BIG SHALE	443	446
20' LIME	782	812
S' LIME	817	822
BROKEN OIL SAND W/GOOD SHOW	826	833
CORE	823	838
SHALE T.D.	833	960

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8"		20	PORTLAND	6	
PRODUCTION	7 1/2"	4 1/2"		956	portland	140	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run, <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> T.A. <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually-Comp. Commingled Other (Specify) T.A.

Production Interval: _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 15534

LOCATION Chanute

FIELD TICKET

Mark Lubke API # 15-001-28924-000

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-11-01	1823	#2					100	
CHARGE TO <u>Loraine Cleaver</u>				OWNER				
MAILING ADDRESS <u>6700 Texas Rd.</u>				OPERATOR				
CITY & STATE <u>Colony KS 66015</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <u>cement pump</u>		525.00
5402-10	957'	<u>Casing footage</u>		133.98
1118-10	4525	sgd		47.20
4404-10	1	<u>4 1/2 rubber plug #1</u>		29.25
<p>API # 15-001-28924-000 is cement top #2 bit was #2 MARK LUBEK'S</p>				
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5407-10	40 miles	MILEAGE <u>Delivered</u>		190.00
		WATER TRANSPORTS		
5502-10	N/A	VACUUM TRUCKS <u>Had water</u>		
		FRAC SAND		
1124-10	190 SRS	CEMENT <u>50/60 pcy</u>		1529.30
			SALES TAX	110.81

Ravin 2790

ESTIMATED TOTAL 2565.74

CUSTOMER or AGENTS SIGNATURE

RECEIVED

CIS FOREMAN

NOV 30 2001

CUSTOMER or AGENT (PLEASE PRINT)

KCC WICHITA

DATE 10-11-01

175084

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER **18291**
LOCATION *Chanute*
FOREMAN *Greg Bush*

TREATMENT REPORT

Mark Fuelle

DATE <i>10-11-01</i>	CUSTOMER ACCT # <i>1823</i>	WELL NAME <i>#2</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY <i>W0</i>	FORMATION
CHARGE TO <i>Sprine Cleaver</i>				OWNER				
MAILING ADDRESS <i>6700 Texas Rd</i>				OPERATOR				
CITY <i>Colony</i>				CONTRACTOR				
STATE <i>Ks</i>		ZIP CODE <i>66015</i>			DISTANCE TO LOCATION			
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE <i>2 1/4"</i>
TOTAL DEPTH <i>960'</i>
CASING SIZE <i>4 1/2"</i>
CASING DEPTH <i>957'</i>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

Cement + 1 well, No line ahead, no gel ahead

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

Started pumping at 19:19. Had circulator at 19:20. Pump down at 19:20. Then cement at 19:24. Had down back at 19:31. Drop plug & wash out pump at 19:31. Started Displacement at 19:32. Had cement return at 19:35. Got plug to bottom at 19:38.

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NOV 30 2001

PRESSURE SUMMARY CHITA

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <i>750#</i>
MINIMUM	psi <i>250#</i>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM

AUTHORIZATION TO PROCEED

TITLE

DATE

9/28/01 Spud Dats

ORIGINAL 2

COMPANY _____ FARM Mark Niedke WELL NO. 2
 SEC. _____ TWP. _____ RGE. _____ LOC. _____ COUNTY _____ STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: Ran 956 ft of 4" pipe SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE Set 20 ft of 8" surface pipe, cement w/ 5 sacks

DEPTH	TIME O'CLOCK	MIN.	REMARKS
	0	18	soil & clay
	18	66	Lime
	66	156	Shale
	156	172	Lime
	172	227	Shale
	227	274	Lime
	274	352	Shale
	352	418	Lime
	418	420	bl. Shale
	420	443	Lime
	443	446	bl. Shale
	446	472	Lime
	472	644	big shale
	644	686	Lime
	686	746	Shale
	746	767	Lime
	767	782	Shale
	782	812	20' Lime
	812	817	bl. Shale
	817	822	5' Lime
	822	826	Shale
	826	833	broken oil sand w/ good show
	833	960	shale T.D.
			RECEIVED
			NOV 30 2001
			KCC WICHITA
			21
			127.10
			212.00
			201.50
			219.20
			212.90
			972.70
			972.70
			974
			78
			9.57

DEPTH	TIME O'CLOCK	MIN.	REMARKS
			core 823-838
			broken sand w/ good show 826-833
			2
	44	20	
	44	10	
	44	10	
	36	40	
	44	10	
	2	12	90
			11
	43	70	
	43	40	
	44	-	858 - Lime
	44	10	
	44	-	
	2	19	20
			21
	44	10	
	44	-	
	34	40	
	44	10	
	34	90	
	2	01	50
			21
	38	80	
	44	10	
	41	10	
	44	-	
	44	-	
	2	12	00
			11
	44	10	
	39	80	
	43	50	
	1	27	10

ROTARY DRILLING TIME SHEET # 503
 KANSAS BLUE PRINT CO., WICHITA, KAN.