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KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must be Typed

ORIGINAL

Operator License #: KCC WICHITA 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Purchaser: OneOk
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Gerald D. Honas
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Oher (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/3/01 8/7/01 9/25/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21756-0000
County: Finney
- C - SW Sec. 14 Twp. 22 S. R. 33 East West
1220 1215' feet from (S) N (circle one) Line of Section
3960 4084' feet from (E) W (circle one) Line of Section
KCC GPS Footages KGR
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Becker Well #: A2-14
Field Name: Hugoton
Producing Formation: Krider & Winfield
Elevation: Ground: 2879' Kelly Bushing: 2888'
Total Depth: 2764' Plug Back Total Depth: 2715'
Amount of Surface Pipe Set and Cemented at 330 Feet
Multiple Stage Cement Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from surface
feet depth to 2766' w/ 475 sx cmt.
Drilling Fluid Management Plan: D+A KGR 7/24/07
(Data must be collected from the Reserve Pit)
Chloride content 11676 ppm. Fluid volume 278 bbls.
Dewatering method used Dry & Restore
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP 111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John L. Weir
Title: President Date: _____
Subscribed and sworn to before me this 2nd day of November 2001
Notary Public Diana L. Richecky
Date Commission Expires: 1/12/2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geological Report Received
 UIC Distribution


DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires 1/12/04



Operator Name: Oil Producers, Inc. of Kansas Lease Name: Becker Well #: A2-14

Sec. 14 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated
 Neutron Density PE log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herington	2562'	+326'
Krider	2596'	+292'
Winfield	2647'	+241'
Gage	2677'	+211'
Towanda	2710'	+178'
LTD	2764'	+124'

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface		8 5/8"	23	330'	common	150	3%cc, 2% gel
Production		4 1/2"	10.5	2767'	A-Con/AA-2	375/100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 3/8	2672'			+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.:	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)	Gravity
			<input checked="" type="checkbox"/>			

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
+++ Vented <input checked="" type="checkbox"/> Sold	+++ Used on Lease	+++ Open Hole
(If vented, submit ACO-18.)	+++ Other (Specify)	+++ Perf. +++ Dually Comp. +++ Commingled

ORIGINAL

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - Becker #2-14

LEGAL - C/SW of Section 14 - TWP 22S - RG 33W in Finney Co., KS

API # - 15-055-21756

G.L. - 2879.5'

K.B. - 7.5' (above G.L. at 2888')

SURFACE CSN - 8 5/8 at 330' with 330 Sacks, 2% cement

RTD - 2770'

LTD - 2764'

PRODUCTION CSN - 65 JTS. 10.5# New R-3 at 2766' with 100 sacks AA-2 Cement, 375 Sacks A-Con cement with gas blocker

TOP OF CEMENT - At Surface with Excellent bonding across pay intervals

PBTD - 2715' (Eli 8/21/01)

PERFORATIONS - Krider - 2601-04' 2/ft. 8/21/01
Winfield - 2648-54' 2/ft. 8/21/01

TUBING RAN - 15' M.A. S.N. 85 JTS 2 3/8 Tubing (2650.09)

TUBING SET @ - 2672.19' (set 14' off bottom 8/30/01)

AVERAGE TBG JT. - 31.17

PUMP RAN - 2" x 1 1/2" x 12' RWBC Hollow Pull Tube with 6' G.A.

RODS RAN - Pump 2' 105 3/4 - New Rods 8' 6' P.R.

PUMP SET @ - 2672'

PUMPING UNIT - Jenson 40 D Serial #745, 34" Stroke

PRIME MOVER - 208 Fairbanks

SURFACE EQUIPMENT - 10' x 36" vertical separator 125# 10'x12' 200 BBL open top fiberglass tank

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ORIGINAL

8/20/01

KCC WICHITA

Comanche Well Service on location. Rig up D-D Derrick. Eli on location to run correlation and sonic cement bond log.

Found TTL Depth - 2715'

Found Top of Cement - Surface with excellent bonding across pay intervals

Comanche swabbed 4 ½" casing down to 2200' from surface.

8/21/01

Eli on location to perforate proposed interval in Krider and Winfield, utilizing 32 gram expendable casing gun.

Perforate Krider and Winfield as Follows:

Krider - 2601-04' 2/ft.

Winfield - 2648-56' 2/ft

Comanche swabbed well down to TTL Depth ½ Hour Natural Test Krider and Winfield recovered no fluid or gas.

Acid Service on location to acidize Krider and Winfield Perforations with 2,000 gallons, 15% and 33 ball sealers.

Acidize Krider and Winfield Perforations as Follows:

Pump 500 gallons, 15% regular acid

Pump 1500 gallons, 15% regular acid with 33 ball sealers spaced equally

Pressure to 500#, broke back slowly

Displace 500 gallons acid at 6 BPM - 150#

Displace 1,000 gallons acid with balls 7 BPM - 150# to 2000# and balled off

Knock balls off with swab stem

Displace remaining acid at 300# at 5 BPM

TTL Load - 90 BBLs

Comanche rigged to Swab Test Krider and Winfield after acid.

Swab Test Krider and Winfield After Acid:

Swab well down, recovered approximately 41 BBLs with show of gas.

1 Hour Test Recovered 1 BBL fluid with show of gas

1 Hour Test Recovered 1.50 BBL fluid with show of gas

1 Hour Test Recovered 1.00 BBL fluid with show of gas

8/24/01

Acid Services and CUDD Pressure Control on location to fracture stimulate all Krider and Winfield perforations with 22,000 gallons N2O Foam and 31,000# 12/20 Brady Sand, tailing in with 4,000# resonated AC-FRAC sand to minimize sand production.

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ORIGINAL

8/24/01 continued

KCC WICHITA

Fracture Krider and Winfield Perforations as Follows:

Pump 7,000 Gallons 70% N2O Foam Pad, established injection rate at 17 BPM at 1,000#
Pump 4,000# 12/20 sand at 1 PPG (4,000 gallons N2O Foam) at 17 BPM at 1,000#
Pump 12,000# 12/20 sand at 2 PPG (6,000 gallons N2O Foam) at 17 BPM at 1,000#
Pump 11,001# 12/20 sand at 3 PPG (3,667 gallons N2O Foam) at 17 BPM at 950#
Pump 3,999# 12/20 AC FRAC sand at 3 PPG (1,333 gallons N2O Foam) at 17 BPM at 950#
Flush sand to perforations with 1,750 gallons N2O Foam at 17 BPM at 950#

ISIP - 780#

TTL Liquid Load to Recover - 203 BBLs.

Shut well in for weekend.

8/27/01

SICP - 130#

Blow well down. Take off FRAC Valve rigged to swab casing.
Comanche swabbed 4 1/2" casing down to TTL Depth. Recovered 36 BBLs with good show of gas.

Swab Test Krider and Winfield Perforations as Follows:

<u>1 Hour Test Recovered</u>	3.34 BBLs	Test Gas at 144 MCFPD
<u>1 Hour Test Recovered</u>	5.00 BBLs	Test Gas at 180 MCFPD

Shut well in. Shut well down.

8/28/01

SICP -

SBHP -

Blow well down.
Comanche swab 4 1/2" casing down to TTL Depth. Recovered 36 BBLs with good show of gas.

Swab Test Krider and Winfield as Follows:

<u>1 Hour Swab Test Recovered</u>	4.00 BBLs	Test Gas at 173 MCFPD
<u>1 Hour Swab Test Recovered</u>	4.50 BBLs	Test Gas at 153 MCFPD
<u>1 Hour Swab Test Recovered</u>	4.00 BBLs	Test Gas at 162 MCFPD
<u>1 Hour Swab Test Recovered</u>	3.50 BBLs	Test Gas at 131 MCFPD

Shut well in. Shut well down for Wed. to attend funeral.

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8/30/01

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SICP -

Sioux Tank Truck on location to unload 2700' of new 2 3/8" tubing from OPIK Stock from Smith Supply.
 Comanche well ran casing swab CK Fluid Lever to Fig Thoart for Bull Dog Bailer.
 T.R. Services on location with 4 1/2" Bull Dog Bailer to clean sand from well bore.
 RIH with bailer and tubing, clean sand out of well bore to TTL Depth at 2715'.
 POOH with tubing and bailer cleaned sand out of JTS. Break down tools and release them.

Comanche Well Service rigged to run Production Tubing.

Ran Tubing as Follows:

Mud Anchor x 2 3/8	15.00
Seating Nipple x 2 3/8	1.10
JTS. 2 3/8 Tubing	2650.09
K.B. (9' < 3' above G.L.)	<u>6.00</u>
Tubing set at	2672.19
Seating Nipple set at	2657.19

Tag TTL Depth at 2687'. Pick up and set tubing 14' off bottom.

Smith Supply on location with new 3/4 rods and bottom hole pump.

Ran Bottom Hole Pump and Rods as Follows:

2" x 1 1/2" x 12' RWBC with 6' Gas Anchor	14.00
2" x 3/4" Rod Sub	2.00
105 - 3/4" New Rods	2625.00
8' 6" x 3/4" Rods Subs	14.00
1 1/4" x 16' Polished Rod with 8' Liner	<u>16.00</u>
Pump set at	2672.19

Clamp Rods off
Comanche rigged down, moved off location.

8/30/01-9/25/01

Gabel Lease Service on location. Hooked up well head. Ditched and laid 1300' of 2" Poly Line for gas line and 2" SCH. 160 PVC. water line from well head straight south to tank and separator at County Road.

Set Surface Equipment as Follows:

Jensen 40 D Pumping Unit with 34" Stroke transferred from OPIK Cain Lease.
 Fairbanks 208 Engine transferred from OPIK Cain Lease.
 Set 10' x 12' 200 BBL water tank purchased new from Hess Services.
 Set 10' x 36" 125# vertical separator purchased new from B&B Sales Enid, OK.

As of 9/25/01, all of O.P. Equipment in place waiting on ONEOK to set meter run.

End of Report
Tim Thomson



ORIGINAL COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 67
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:	6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS		108025	8/10/01	3816	8/7/01
P.O. Box 8647		Service Description			
Wichita, KS 67208		Cement			
		Lease		Well	
		Becker		2-14	
		Well Type	Purchase Order	Terms	
		New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	AA2	SK	100	\$13.56	\$1,356.00
D200	'A-CON' BLEND	SK	375	\$13.50	\$5,062.50
C196	FLA-322	LB	47	\$7.25	\$340.75
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C322	GILSONITE	LB	494	\$0.55	\$271.70
C223	SALT (Fine)	LBS	493	\$0.35	\$172.55
C313	GAS BLOCK POWDER	LB	71	\$5.00	\$355.00
C195	CELLFLAKE	LB	94	\$1.85	\$173.90
F100	CENTRALIZER, 4 1/2"	EA	5	\$67.00	\$335.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
C310	CALCIUM CHLORIDE	LBS	705	\$0.75	\$528.75
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$3.00	\$420.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	3129	\$1.25	\$3,911.25
R206	CASING CEMENT PUMPER, 2501-3000'	EA	1	\$1,460.00	\$1,460.00

Sub Total: \$17,537.40

Discount: \$4,671.97

Discount Sub Total: \$12,865.43

Tax Rate: 5.90% **Taxes:** \$0.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

ORIGINAL
SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Prett, KS 67124-8613
(316) 672-1201
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ACIDIZING - FRACTURING - CEMENTING

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KCC WICHITA

Invoice

(T) Taxable Item

Total: \$12,865.43

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

03816

INVOICE NO.		Subject to Correction	
Date 8-7-01	Lease BECKER	Well # 2-14	Legal 14-225-33W
Customer ID	County FINNEY	State KS	Station PROTT
Depth		Formation	Shoe Joint 42.41 L.D. PLUG BIE
Casing 4 1/2	Casing Depth 2766.15	TD 2770'	Job Type LONGSTRENS NEW WELL
Customer Representative TSM THOMSON		Treater T. SEBO	

CHARGE

OIL PRODUCERS INC OF KS.

AFE Number	PO Number	Materials Received by X <i>T. Thomson</i>
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	100 SKS	AA-2 CEMENT ✓				
D-200	375 SKS	A-CON CEMENT ✓				
C-198	47 lbs	FLA-322 ✓		RECEIVED		
C-243	10 lbs	DEFOAMER ✓		NOV 19 2001		
C-322	494 lbs	GELSPASTE ✓		KCC WICHITA		
C-223	493 lbs	SALT (FINNEY) ✓				
C-313	71 lbs	GAS BLOCK ✓				
C-195	94 lbs	CELLFLAKE ✓				
F-100	5 EA	CENTRALIZER 4 1/2 ✓				
F-110	1 EA	CMT BASKET "				
F-150	1 EA	L.D. PLUG & Baffle " ✓				
F-190	1 EA	AUTO FILL F. SHOE " ✓				
C-141	2 GAL	CC-1 ✓				
C-302	500 GAL	mud flush ✓				
C-303	256 GAL	B- flush ✓				
C-310	705 lbs	Calcium CHLORIDE ✓				
E-107	475 SKS	CEMENT SERV. CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
E-100	140 ms	UNITS /way MILES				
E-104	3129 TM	TONS MILES				
R-206	1 EA	EA. PUMP CHARGE				
DISCOUNTED PRICE =				12,865.43		
+ TAXES						



Customer ID	Date	
Customer Oil Prod. Inc. of KS	8-7-01	
Lease Becker	Lease No.	Well # 2-H

Field Order # 03916	Station Pratt	Casing # 412	Depth 2716.15	County Finney	State KS
Type Job 4 1/2 LONGSTRONG	Formation	Legal Description 14-22S-33W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
4 1/2			24 KCL 2 1/2	acid	375 SK A-CO ₂			5 Min.
Depth 2716.15	Depth	From	12 ^{Mud} flush H	Pre Pad #	11.4 ^{1/2} GAL 3.0 ^{1/2}	Max		10 Min.
Volume	Volume	From	6 ^B flush H	Pad	100 AA-2	Min		15 Min.
Max Press	Max Press	From	To	Frac	15 1/2 GAL 1.48 ^{1/2}	Avg		HHP Used
Well Connection	Annulus Vol.	From	To					Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	24-12-6	Gas Volume		Total Load

Customer Representative M. THOMSON	Station Manager D. ATRY	Treater T. SEBA
---------------------------------------	----------------------------	--------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					COLLED OUT
1:00					RECEIVED
					NOV 19 2001
					KCC WICHITA
5:45					START CSG RUN 650'S 4 1/2 10.5 CSG
7:15					CSG ON BOTTOM DROP BALL
7:25					BREAK COIL W/PSG
8:04	200			6	START PREFLOW H
			24		KCL 2 1/2
			12		MUD FLUSH H
			3		H ₂ O SPACER
			6		B-FLUSH H
			5		H ₂ O SPACER
8:15	400			7	START MIXING LEAD (MT) 11.4 ^{1/2} GAL
8:55			201.69		START MIXING TAIL (MT) 15 1/2 GAL
			25.46		FINISHED MIXING
9:03			227.15		SHUT DOWN CLOSE PUMPS & LINES ^{Release} _{Phas}
9:06	200			7	START DISP GOOD CHECK TRAIL JOBS
	500		30		LEFT MT CIRC OUT TO PET
9:15	1200		43.3		PLUG DOWN JOB COMPLETE
			5.9	2	PUR R: M HOLES THANKS TODD

ALLIED CEMENTING CO., INC.

P.O. BOX 30
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

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ORIGINAL INVOICE

NOV 19 2001

KCC WICHITA

Invoice Number: 085015

Invoice Date: 08/14/01

Sold Oil Producers, Inc. of KS
To: P. O. Box 8647
Wichita, KS
67208

Cust. I.D. OilPr
P.O. Number... Becker 2-14
P.O. Date..... 08/14/01

Due Date.: 09/13/01
Terms..... Net 30

Desc.	Qty.	Used	Unit	Price	Value	
Common	40	00	SKS	7.8500	314.00	E
chloride	2	00	SKS	30.0000	60.00	E
handling	262	00	SKS	1.1000	288.20	E
mileage (69)	69	00	MILE	10.4800	723.12	E
262 sks @ \$.04 per sk per mi						
biting time	9	00	HOUR	100.0000	900.00	E

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
Account CURRENT take Discount of \$ 2285.3
ONLY if paid within 30 days from Invoice Date

Subtotal: 2285.32
Tax..... 0.00
Payments: 0.00
Total.... 2285.32

ORIGINAL ALLIED CEMENTING CO., INC. 7149

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY
8-3-01

DATE <u>8-4-01</u>	SEC. <u>14</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>7:00 PM</u>
LEASEE <u>BECKER</u>		WELL # <u>2-14</u>		LOCATION <u>GARDEN CITY 8N-13W</u>		COUNTY <u>FINNEY</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURFEN DRILL RIG #24</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>335'</u>	CEMENT
CASING SIZE <u>8 5/8"</u> DEPTH <u>335'</u>	AMOUNT ORDERED <u>250 SKS COM 4% CC</u>
TUBING SIZE _____ DEPTH _____	<u>USED 40SKS COM</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>40SKS</u> @ <u>7.85</u> <u>314.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE <u>2SKSC</u> @ <u>30%</u> <u>60.00</u>
DISPLACEMENT _____	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	HANDLING <u>262SKS</u> @ <u>1.10</u> <u>288.20</u>
	MILEAGE <u>044 PER SK / MILE</u> <u>723.00</u>
	TOTAL <u>1385.00</u>

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>
BULK TRUCK # <u>218</u>	HELPER <u>WAYNE</u>
BULK TRUCK # _____	DRIVER <u>JARROD</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

WAITING ON CEMENT MIX HOSK
COM 4% CC OPEN HOLE DOWN BACK
OF 8 5/8 CASING. CEMENT HELD IN
CELLAR.

THANK YOU

SERVICE

DEPTH OF JOB <u>335'</u>	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
PLUG _____ @ _____	
<u>WAITING TIME 9 HRS</u> @ <u>100.00</u> <u>900.00</u>	
_____ @ _____	
TOTAL <u>900.00</u>	

CHARGE TO: DIL PRODUCER, INC OF KANSAS

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS. 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL
 INVOICE

RECEIVED
 NOV 19 2001
 KCO WICHITA

Invoice Number: 084979

Invoice Date: 08/07/01

Sold Oil Producers, Inc. of KS
 To: P. O. Box 8647
 Wichita, KS
 67208

Cust. I.D.: OilPr
 P.O. Number...: Becker 2-14
 P.O. Date....: 08/07/01

Due Date.: 09/06/01
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	295.00	SKS	7.8500	2315.75	E
Common	40.00	SKS	7.8500	314.00	E
Gel	4.00	SKS	10.0000	40.00	E
Chloride	11.00	SKS	30.0000	330.00	E
Chloride	2.00	SKS	30.0000	60.00	E
Handling	311.00	SKS	1.1000	342.10	E
Handling	262.00	SKS	1.1000	288.20	E
Mileage (69)	69.00	MILE	12.4400	858.36	E
311 sks @\$.04 per sk per mi					
Mileage (69)	69.00	MILE	10.4800	723.12	E
262 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	69.00	MILE	3.0000	207.00	E
Surface plug	1.00	EACH	45.0000	45.00	E
Waiting time	9.00	HOUR	100.0000	900.00	E
Baskets	2.00	EACH	180.0000	360.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 7303.53
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 720.21 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total.....: 7303.53

