

Amended
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NOV 05 2001
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Rd. #100
City/State/Zip: Dallas, TX 75252
Purchaser: _____
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: Thornton Drilling
License: 4815
Wellsite Geologist: Mike Shields

API No. 15 - 125-30039-0000
County: Montgomery
SE 4 SE 4 Sec. 7 Twp. 34 S. R. 15 East West
660 feet from S / N (circle one) Line of Section
663 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gene Denny Well #: 7-6
Field Name: Wildcat
Producing Formation: Mississippi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 819 Kelly Bushing: None
Total Depth: 1712 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1712
feet depth to surface w/ 175 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-21-01 9-23-01 10-5-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

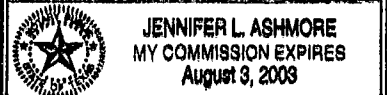
Drilling Fluid Management Plan Amended ALT II KJR 7/24/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10-25-01
Subscribed and sworn to before me this 25th day of October, 2001.
Notary Public: Jennifer L. Ashmore
Date Commission Expires: August 3, 2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Sunwest Petroleum Lease Name: Gene Denny Well #: 7-6
 Sec. 7 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Mississippi</u> Top <u>1376</u> Datum _____ <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">NOV 05 2001</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC WICHITA</div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17.0	22	Type I	4	
4 1/2	6 3/4		10.5	1712	Type I	175	300 Gall

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mississippi	Acid 240BlS-15% HCL 750gal	1738

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

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 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-21-01 9-23-01 10-16-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 125-30039-0000
 County: Montgomery
SE-4 SE-4 Sec. 7 Twp. 34 S. R. 15 East West
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Drilling Fluid Management Plan ALT II KJR 7/24/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice President Date: 10-23-01
 Subscribed and sworn to before me this 23rd day of October
2001
 Notary Public: Jennifer L. Ashmore
 Date Commission Expires: August 3, 2003

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

ORIGINAL

Operator Name: Sunwest Petroleum, Inc. Lease Name: Gene Denny Well #: 7-6
 Sec. 7 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Mississippi 1376

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/2		17.0	22	Type I	4	
4 1/2	6 3/4	1712	10.5	1712	Type I	175	300# Gell

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippi	Acid 240BLS -15%HCL 750gal.	1738

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
2996

Date	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
9-25-01		7	345	15E	6:00 AM	8:20 AM	8:35 AM	9:50 AM
Owner <i>Sunwest Oklahoma Inc.</i>		Contractor <i>Shields Well Service</i>			Charge To <i>Sunwest Oklahoma Inc</i>			
Mailing Address <i>17776 Preston Road</i>		City <i>DALLAS</i>			State <i>TEXAS 75252</i>			
Well No. & Form <i>Denny # 7-6</i>		Place <i>Montgomery</i>			State <i>Ks</i>			
Depth of Well <i>1722'</i>	Depth of Job <i>1712</i>	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size <i>4 1/2"</i>	Weight <i>10.5</i>	Size of Hole Amt. and Kind of Cement <i>6 3/4 175 SKS</i>	Cement Left in casing by	Request Necessity <i>0</i> feet	
Kind of Job <i>Longstring</i>					Drillpipe	<input checked="" type="radio"/> Rotar Cable <i>AR #12</i>		

Price Reference No.	<i># 1</i>
Price of Job	<i>665.00</i>
Second Stage	
Mileage <i>80</i>	<i>180.00</i>
Other Charges	
Total Charges	<i>845.00</i>

Remarks *Big up to 4 1/2 casing. Pump 12 Bbl Gel flush. Brought Gel to surface. Circulate for 30 minutes to clean hole. Mixed 175 SKS Thick Set Cement with 1/4" floccle per/sk. Wash out pump & lines. Shut down Release Plug. Displace with 27 Bbl Fresh water. Final Pumping Pressure 1100 PSI. Bump Plug to 1600 PSI. Check float. float held. Shut casing in @ 0 PSI. Good cement returns 1/2 Bbl. Job complete. Big down*

Cementor *Kevin McCoy*

Helper *Brad - Jim*

District *EUREKA*

State *Ks*

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

x Mike [Signature]

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
<i>175 SKS</i>	<i>Thick Set Cement</i>	<i>10.75</i>	<i>1881.25</i>
<i>50 #</i>	<i>floccle 1/4" per/sk</i>	<i>1.00</i>	<i>50.00</i>
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	OCT 18 2001		
<i>300 #</i>	<i>Gel Flush</i>	<i>9.50</i>	<i>28.50</i>
	KEE WICHITA		
<i>3</i>	<i>4 1/2 x 6 3/4 Centralizers</i>	<i>26.00</i>	<i>78.00</i>
<i>1</i>	<i>4 1/2 float shoe flapper valve</i>	<i>110.00</i>	<i>110.00</i>
<i>1</i>	<i>4 1/2 Top Rubber Plug</i>	<i>35.00</i>	<i>35.00</i>
	<i>175 SKS Handling & Dumping</i>	<i>.50</i>	<i>87.50</i>
	<i>Tons 9.6 Mileage 80</i>	<i>.80</i>	<i>614.40</i>
	Sub Total		<i>3,729.65</i>
	Discount		
	Delivered from	<i>5.9%</i>	<i>220.05</i>
	Signature of operator	Total	<i>3,949.70</i>