



Operator Name: Quest Cherokee, LLC Lease Name: Henry, Jarold W. Well #: 34-4  
 Sec. 34 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1098.39	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

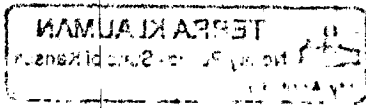
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1023-1025/969-971/963-965	400gal 15%HCLw/ 58bbls 2%Kcl water, 732bbls water w/ 2% KCL, Blockde, 9900# 20#0 eamN/A	1023-1025/969-971  963-965
4	816-818/745-747/706-709/683-685	400gal 15%HCLw/ 52bbls 2%Kcl water, 667bbls water w/ 2% KCL, Blockde, 7400# 20#0 eam	816-818/745-747  706-709/683-685
4	600-604/588-592	400gal 15%HCLw/ 61bbls 2%Kcl water, 784bbls water w/ 2% KCL, Blockde, 9800# 20#0 eam	600-604/588-592

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1065</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-01-07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>8.9 Mcf</u>	Water Bbls. <u>43.3 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	34	<b>T.</b>	29	<b>R.</b>	18			
<b>API #</b>	133-26979	<b>County:</b>	Neosho			529'	5 - 1/2"	14.1		
<b>Elev:</b>	985'	<b>Location</b>	Kansas			560'	4 - 1/2"	12.5		
						591'	2 - 1/2"	8.87		
<b>Operator:</b>	Quest Cherokee, LLC					622'	slight blow			
<b>Address:</b>	9520 N. May Ave, Suite 300					715'	slight blow			
	Oklahoma City, OK. 73120					777'	no blow			
<b>Well #</b>	34-4	<b>Lease Name</b>	Henry, Jerold W.			808'	no blow			
<b>Footage Location</b>	1000 ft from the		S	Line	839'	no blow				
	2310 ft from the		E	Line	870'	no blow				
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					901'	slight blow			
<b>Spud Date:</b>	NA	<b>Geologist:</b>				932'	slight blow			
<b>Date Comp:</b>	7/13/2007	<b>Total Depth:</b>	1118'			963'	slight blow			
<b>Exact spot Location:</b>	NE SW SE					1025'	slight blow			
						1056'	5 - 3/4"	31.6		
	<b>Surface</b>	<b>Production</b>								
<b>Size Hole</b>	12-1/4"	8-3/4"								
<b>Size Casing</b>	8-5/8"	4-1/2"								
<b>Weight</b>	24#									
<b>Setting Depth</b>	22'									
<b>Type Cement</b>	portland									
<b>Sacks</b>										

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	b.shale	516	518	sand/shale	637	639
shale	3	79	lime	518	525	shale	639	684
lime	79	98	b.shale	525	527	coal	684	686
shale	98	109	coal	527	528	shale	686	703
lime	109	131	shale	528	533	lime	703	705
shale	131	180	coal	533	535	b.shale	705	707
lime	180	201	shale	535	539	coal	707	708
shale	201	209	sand/shale	539	541	shale	708	718
lime	209	221	sand	541	545	sand	718	725
shale	221	254	shale	545	559	shale	725	746
lime	254	291	coal	559	561	coal	746	748
shale	291	306	shale	561	564	shale	748	759
lime	306	321	lime	564	588	coal	759	760
sand	321	340	shale	588	589	shale	760	765
shale	340	375	b.shale	589	591	sand	765	770
lime	375	385	shale	591	595	shale	770	806
shale	385	390	lime	595	600	coal	806	808
lime	390	398	shale	600	601	b.shale	808	810
sand/shale	398	420	b.shale	601	603	coal	810	812
shale	420	486	coal	603	604	shale	812	817
lime	486	488	sand	604	623	coal	817	818
shale	488	490	shale	623	633	shale	818	826
lime	490	516	sand	633	637	coal	826	827

503' added water, 618' odor

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	827	837						
sand	837	844						
shale	844	852						
coal	852	854						
shale	854	861						
coal	861	862						
shale	862	894						
coal	894	895						
shale	895	919						
coal	919	921						
shale	921	943						
sand	943	947						
shale	947	950						
sand	950	954						
shale	954	962						
coal	962	964						
shale	964	1020						
coal	1020	1022						
shale	1022	1028						
mississippi	1028	1118						

1028-1118' odor

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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2302

FIELD TICKET REF #

FOREMAN Joe

622110

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-16-07	Henry Jacard 34-4			34	29	18	No
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:30		903427		3.75	<i>Joe B</i>
Tim A	6:45	↓		903255		3.75	<i>Tim A</i>
Tyler G	7:00	↓		903206		3.5	<i>Tyler G</i>
MAVERICK D	7:00	↓		903110	932452	3.5	<i>Maverick D</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1116 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1097.39 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.50 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head Rans 1sk gal + 12 bldys + 145 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom # set that shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - <u>Baffle 3 1/2 + 3</u>	
1126	1	OWC Blend Cement - <u>4 1/2 wiper plug</u>	
1110	SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcibride</u>	
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
		80 Vac	

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