

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/20/07</u>	<u>9/23/07</u>	<u>9/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27152-0000
County: Neosho
SW-NE Sec. 36 Twp. 27 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Corbett, Lewis D. Well #: 36-3
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1025 Kelly Bushing: n/a
Total Depth: 990 Plug Back Total Depth: 986
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 986
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/21/08
Subscribed and sworn to before me this 21st day of January
20 08:
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____ **RECEIVED**

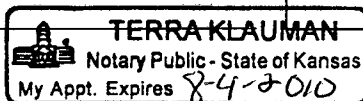
Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received

UIC Distribution

JAN 23 2008

CONSERVATION DIVISION
WICHITA, KS



ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Corbett, Lewis D. Well #: 36-3
Sec. 36 Twp. 27 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No (Submit Copy)

List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum See attached

Compensated Density Neutron Log Dual Induction Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

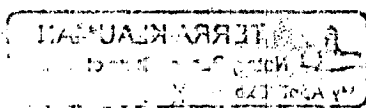
PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes perforation details for intervals 901-904, 749-751, and 499-503.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes tubing size 2-3/8" and set at 932.4.

Producing Method table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method. Includes date 10/30/07 and method Pumping.

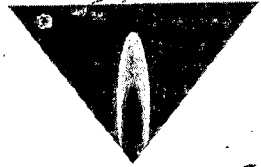
Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Obbls., Gas-Oil Ratio, Gravity. Includes production of 1.1 mcf gas.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2488

FIELD TICKET REF # _____

FOREMAN _____

2023940

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-07	Corbett Lewis 36-3	36	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	3:00	6:00		903427		3	Jae Beardsley
MAIERVICK	↓	6:00		—		3	MAIERVICK
Tyle R	↓	6:00		903600		3	Tyle R
Tim	↓	6:00		931385	931387	3	Tim
DANIEL	↓	6:00		931420		3	Daniel

JOB TYPE LONG STRING HOLE SIZE 6 3/4 HOLE DEPTH 990 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 985.58 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

INSTALLED Cement head RAW 1 sk gal of 10 bbl dye of 140 SK of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of s.a float shoe

Used C.O.W.S Cement Pump truck unit 164

<u>985.58</u>	<u>ft 4 1/2 casing</u>
<u>5</u>	<u>centralizers</u>
<u>1</u>	<u>4 1/2 float shoe</u>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903427	3 hr	Cement Pump Truck C.O.W.S Pump truck	
903600	3 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2 SK	50/50 POZ Blend Cement	Baffles 3 1/2 x 3
1126	1 SK	OWC - Blend Cement	4 1/2 wiper plug
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calc chloride
1123	4000 gal	City Water	
931387	hr	Transport Truck	
931385	hr	Transport Trailer	
931420	3 hr	80 Vac	

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