

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
 Name: M.A.E. RESOURCES, INC.
 Address: P.O. BOX 304
 City/State/Zip: PARKER, KS 66072
 Purchaser: CRUDE MARKETING
 Operator Contact Person: TERRY JOHNSON
 Phone: (913) 898-3221
 Contractor: Name: MCGOWN DRILLING
 License: 5784
 Wellsite Geologist: BRAD COOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/3/2005</u>	<u>10/5/2005</u>	<u>10/5/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
JUL 17 2006

KCC WICHITA

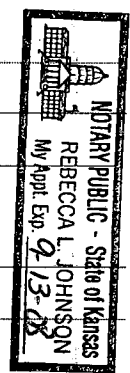
API No. 15 - 001-29271-0000
 County: ALLEN
S2 SE NE NW Sec. 19 Twp. 23 S. R. 20 East West
4180 feet from (S) / N (circle one) Line of Section
2950 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LYNDA J. MATNEY ETAL Well #: 5
 Field Name: IOLA
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 694 Plug Back Total Depth: 694
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 694
 feet depth to SURFACE w/ 75 sx cmt.
Alt 2 - Dlg 5/20/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 150 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry Johnson
 Title: PRESIDENT Date: 7/12/2006
 Subscribed and sworn to before me this 12 day of July
2006
 Notary Public: Rebecca L. Johnson
 Date Commission Expires: 9-13-08



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: LYBDA J. MATNEY ETAL Well #: 5
 Sec. 19 Twp. 23 S. R. 30 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
SOIL	0	2
CLAY/SHALE/LIME	2	640
SAND	641	694

RECEIVED
JUL 17 2006
KCC WICHITA

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	732	OWC		FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
			656-673

TUBING RECORD Size Set At Packer At Liner Run Yes No
NO TUBING

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Thickness of Strata	Formation	Total Depth	Remarks
2	top Soil	2	
9	Clay SH	11	
37	LM	48	L. Matney 5
24	SH	72	10-3-05
6	LM	78	McGown Drilling
47	SH	125	
5	LM	130	
5	SH	135	
62	LM	197	
5	SH	202	
44	LM	246	
6	SAND-SH	252	
178	SH	430	
10	LM	440	
2	SH	442 442	
12	LM	454	
66	SH	520	
13	LM	533	
9	SH	542	
5	LM	547	
27	SH	574	
26	LM	601	
39	SH	640	
40	SND	680	
	SH	694	694 T.D.

RECEIVED

JUL 17 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4920
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-4-05	5209	Madney #5	19	23	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
M A E Resources			372	FREMAD		
MAILING ADDRESS			164	RICARB		
P.O. Box 304			370	JOEPDL		
CITY	STATE	ZIP CODE	122	RICFIS		
Parker	KS	66072				

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 694 CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 694 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plus
 DISPLACEMENT 4.0 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation Mix & Pump 1/2 Gal ESA-41 (soap)
w/ 10 BBL Fresh water Flush Mix & Pump 72 sks
OWC Cement w/ 1/4" Flo-Seal per sack. Cement to
Surface. Flush pump clean Displace 2 1/2" Rubber
plug to casing TD w/ 4 BBL Fresh water. Pressure
to 500 # PSP. Shut in Casing.
Fred Mader

McGowan Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		765 ⁰⁰
5406	40 mi	MILEAGE Pump Truck 164		120 ⁰⁰
5407	Minimum	Ton Mileage. 122		260 ⁰⁰
55020	2 hrs	80 BBL Vac Truck 370		174 ⁰⁰
1126	72 sks	OWC Cement		936 ⁰⁰
1107	1 sk	Flo Seal		42 ⁷⁵
1238	1/2 Gal	ESA-41 (soap)		16 ⁹⁸
4402	1	2 1/2" Rubber Plug		17 ⁰⁰
		Sub Total		2330.83
		Tax @ 6.3%		63.74
		RECEIVED		
		KANSAS CORPORATION COMMISSION		\$ 2394.57
		APR 02 2008		
		CONSERVATION DIVISION		
		WICHITA, KS		
		SALES TAX		
		ESTIMATED		
		TOTAL		

AUTHORIZATION _____ TITLE WO #200129 DATE _____