

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: M.A.E. RESOURCES, INC. Address: P.O. BOX 304 Country: ALLEN \$2. \$2. NE. NW. Sec. 19. Twp. 23. S. R. \$0. P. East West Carry State Zup. PARKER, KS. 66072 Purchaser: CRUDE MARKETING Operator Contact Person: TERRY JOHNSON Phone: (913), 998-3221 RECEIVED Contractor: Name: MCGOWN DRILLING License: 578-10 Wellstie Geologist: BRAD COOK KCC WICHITA Designate Type of Comptetion: V. New Well Re-Entry Workover V. Oil SWD SIOW Temp. Abd. Gas ENHR SIOW Dry Other (Core, WSW, Expt., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Departor: Departor:	Operator: License # 30993		API No. 15 - 001-29272-0000	
Address: P.O. BOX 304 City/State/Jp: PARKER, KS 66072 Purchaser: CRUDE MARKERING Operator Contact Person: TERRY JOHNSON Phone: (913) 989-3221 Contractor: Name: MCGOWN DRILLING License: 57840 Wellste Geologist: BRAD COOK Wellste Geologist: BRAD COOK Wellste Geologist: BRAD COOK Melste Geologist: BRAD COOK Melste Geologist: BRAD COOK Melste Geologist: BRAD COOK Designate Type of Completion: May Workover Benefity Oil SWD SIOW Temp. Abd. Gas ENHER StGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Organal Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Other (SWD or Enht.*) Docket No. Other (SWD or Enht.*) Date Reached TD Completion Date or Recompletion Date or Re	Name: M.A.E. RESOURCES, INC.		County: ALLEN	
City/State/Zip: PARKER, KS 66072 Purchaser: CRUDE MARKETING Operator Contact Person: TERRY JOHNSON Phone: (913)	Address: P.O. BOX 304		a v	
Operator Contact Person. TERRY JOHNSON Phone: (913				
Penator Contact Person: TERRY JOHNSON Phone: (913) 898-3221 RECEIVED Contractor: Name: MCGOWN DRILLING License: 57846 Welliste Geologist: BRAD COOK Welliste Geologist: BRAD COOK Welliste Geologist: BRAD COOK Welliste Geologist: BRAD COOK Wolfer SwD SlOW Temp. Abd. — New Well Re-Entry Workover — Gas ENHR SlGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: — Despening Re-pert. — Conv. to Enhr/SWD — Plug Back — Plug Back — Plug Back Total Depth: Debte or The Committed of Surface Pipe Steet and Cemented at 20 — Surface Pipe Steet and Cemented at 20 — Fee depth to Surface Pipe Steet Pipe Steet St				
Phone: (913) 698-3221 RECEIVED Contractor: Name: McGOWN DRILLING License: 578½ License: 578½ Well service or any of the contract of the co	Operator Contact Person: TERRY JOHNSON			
Contractor: Name: MCGOWN DRILLING License: 578 to License: 578	•	RECEIVED		
Wellstite Geologist: BRAD COOK Wellstite Geologist: BRAD COOK Well Stage Cerebration: SQUIRREL Elevation: Ground: N/A Kelly Bushing: N/A Total Depth: 694 Amount of Surface Pipe Set and Cemented at 20 Fee Multiple Stage Cementing Collar Used? Yes Ne Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr/SWD Plug Back Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Reached TD Docket No. Dual Completion Date Reached TD Docket No. Dependent Date Reached TD Docket No. Dependent Date Reached TD Docket No. Dependent Docket No	•			
Wellsite Geologist: BRAD COOK KCC WICHTA Designate Type of Completion: Well Age Entry		JUL 1 / 2000		
Designate Type of Completion: New Well	Wellsite Geologist: BRAD COOK	KCC MICHITA	COLUDDE	
Total Depth: 694 Plug Back Total Depth: 694 Gas		TOO WICHIA	Elevation: Ground: N/A Kelly Bushing:	N/A
Mount of Surface Pipe Set and Cemented at 20		Vorkover		
Multiple Stage Cementing Collar Used? Yes Nultiple Stage Cementing Cellar Used? Yes Nultiple Stage Cementing Cellar Used Cement				
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Completion Despening Re-perf. Conv. to Entrr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months, 10 recognite and sworn to before me this 12 day of 14 face in a page 14 face in and gas industry have been fully complied with and the statement energy are completed and sworn to before me this 12 day of 14 face in a page 14 face in a page 14 face in a page 15 face in a page 15 face in a page 16 face in a page 16 face in a page 17 face in a page 18 face in a		— Tomp. Abd.		
If Alternate II completion, cement circulated from 694 feet depth to SURFACE	•	Cathodia ata)		
Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Doter (SWD or Enhr.?) Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; if requested interior will be net confidential for a period of 12 months; if requested will be attached with this form. (See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. (ALI CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Net det depth to SURFACE All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statement herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Net det depth 10 SURFACE All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statement herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Net det depth 10 SURFACE Rull J 10 SURFACE Ru		Camodic, etc)		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-pert. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Dotal Completion Other (SWD or Enhr.?) Dotal Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Netter of Confidentiality Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received			SURFACE 74	
Original Comp. Date:Original Total Depth:	•		Alt 2 - Dla - 5/20108	SX CITIL
Deepening Re-perl. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9/30/2005 10/2/2005 10/2/2005 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature PRESIDENT Date: 7/12/2006 KCC Office Use ONLY Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received			Drilling Fluid Management Plan	
Plug Back	•	•		450
Commingled Docket No. Dual Completion — Docket No. Other (SWD or Enhr.?) Docket No. 9/30/2005 10/2/2005 10/2/2005 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY PRESIDENT Date: 7/12/2006 Subscribed and sworn to before me this 12 day of Mireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received			The state of the s	bbls bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9/30/2005 10/2/2005 10/2/2005 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Wireline Log Received Geologist Report Received Geologist Report Received			Dewatering method used EVAPORATION	
Other (SWD or Enhr.?)			Location of fluid disposal if hauled offsite:	and the second
9/30/2005 Date Reached TD Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature PRESIDENT Date: 7/12/2006 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received			Operator Name:	
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date	Other (SWD or Ennr.?) Docket No	3	1	
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Subscribed and sworn to before me this 12 day of 4 Sabara	herein are complete and correct to the best of my		- Commence of	
Subscribed and sworn to before me this 12 day of Tuly 32 72 Mireline Log Received Wireline Log Received Geologist Report Received	PRESIDENT	7/12/2006	NOO OTHICE USE ONLY	
Wireline Log Received Geologist Report Received	Title: D	ate: 1/12/2000	' 91	
20 06 . Geologist Report Received	Subscribed and sworn to before me this 12	lay of Auly 3	If Denied, Yes Date:	
Geologist Report Received	20 06	U		
Date Commission Expires: 9-13-08	\mathcal{A} \mathcal{A}		The state of the s	
Date Commission Expires: 4-13-08	7 .//.		UIC Distribution	
	Date Commission Expires: 4-13-08	Iö.		

Operator Name: M.A.E. RESOURCES, INC. Lease Name: LYBDA J. MATNEY ETAL Well #: 6 Twp. 23 S. R. 30 East West County: ALLEN INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes ✓ No **✓** Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum V No Samples Sent to Geological Survey Yes SOIL 0 2 Cores Taken ✓ No Yes CLAY/SHALE/LIME 2 678 Electric Log Run ✓ Yes No SAND 678 694 (Submit Copy) List All E. Logs Run: RECEIVED JUL 17 2006 New Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Setting Type and Percent Size Hole Weight Lbs. / Ft. Type of Cement # Sacks Purpose of String Set (In O.D.) Drilled Additives Depth Used SURFACE 10 1/4" N/A 20' **PORTLAND** N/A **PRODUCTION** 5 5/8" 2 7/8" **FLO-SEAL** N/A 732 OWC ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate_ . **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 653-670 **TUBING RECORD** Size Set At Packer At Liner Run ✓ No **NO TUBING** Yes Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Elowing ✔ Pumping Gas Lift Other (Explain) **Estimated Production** Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas METHOD OF COMPLETION **Production Interval** ☐ Vented ☐ Sold ☐ Used on Lease Dually Comp. Open Hole Perf. Commingled (If vented, Submit ACO-18.) Other (Specify)

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Thickness of Strata	Formation	Total Depth	Remarks
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5	SUDJ-SH	253	
168	SH	420	
6_	LM	427	
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 LOCATION Of Journal 18

FOREMAN F. J Mady

TREATMENT REPORT & FIELD TICKET

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DATE CUSTOMI	ER# WELL	NAME & NUMB	ER	SECTION	TOWNSHIR	RANGE	COUNTY
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CUSTOMER CUSTOMER	The state of the s	A	3				
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MAILING ADDRESS				372	FREMAD		
P.O.B.	304	1.1.1 1.2.		164	RICHRIS		
CITY	STATE	ZIP CODE		369	CASREN	त्यः इतिकासिकोत् । स्व	ex fu
Parker	Ves	66072		122	RICFIS		
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CASING DEPTH 692			TUBING			OTHER	
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DISPLACEMENT 4.0		·	MIX PSI	*****	RATE 4/8/1	??	
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ACCOUNT.	QUANITY or UNITS	DESCRIPTION of SERVICES OF PRODUCT	UNIT PRICE	TÖTAL
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L.,	1	CONSERVATION DIVISION	ESTIMATED	

CONSERVATION DIVISION
WICHITA, KS

ESTIMATED TOTAL

DATE

AUTHORIZTION_