

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CRUDE MARKETING
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: MCGOWN DRILLING
License: 57846

Wellsite Geologist: BRAD COOK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/30/2005 10/2/2005 10/2/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29272-0000
County: ALLEN
S2 S2 NE NW Sec. 19 Twp. 23 S. R. 30 East West
4180 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LYNDIA J. MATNEY ETAL Well #: 6
Field Name: IOLA

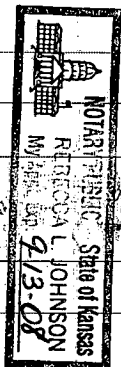
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 694 Plug Back Total Depth: 694
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 694 feet depth to SURFACE w/ 74 sx cmt.
Alt 2 - Dig - 5/20/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Rebecca Johnson*
Title: PRESIDENT Date: 7/12/2006
Subscribed and sworn to before me this 12 day of July 2006
Notary Public: *Rebecca Johnson*
Date Commission Expires: 9-13-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: LYBDA J. MATNEY ETAL Well #: 6
 Sec. 19 Twp. 23 S. R. 30 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SOIL 0 2
 CLAY/SHALE/LIME 2 678
 SAND 678 694

List All E. Logs Run:

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JUL 17 2006

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	732	OWC		FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
			653-670

TUBING RECORD Size Set At Packer At Liner Run Yes No
NO TUBING

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Thickness of Strata	Formation	Total Depth	Remarks
2	Topsoil	2	
8	Clay SH	10	
35	LM	45	L. Matney Co
15	SH	70	9-30-05
3	LM	73	McGown Drilling
50	SH	123	
5	LM	128	
4	SH	132	
60	LM	192	
5	SH	197	
51	LM	248	
5	SAND-SH	253	
168	SH	420	
6	LM	427	
13	SH	440	
11	LM	451	
62	SH	513	
14	LM	527	
11	SH	536	
7	LM	543	
24	SH	567	
33	LM	600	
24	SH	624	
54	SAND	678	
8	BLK SAND	685	
	SH	694	694 T.D.

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS-66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4918
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-05	5209	Matney #6	19	23	20	AL
CUSTOMER M A E Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			372	FREEMAN		
CITY Parker			164	RICKS		
STATE KS			369	CASKEY		
ZIP CODE 66072			122	RICKS		

JOB TYPE hang string HOLE SIZE 5 5/8 HOLE DEPTH 624 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 672 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Rubber Plug
 DISPLACEMENT 4.0 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 1/2 Gal ESA-41 (soap)
Flush Mix Pump 74 SKS OWC Cement with 1/4" F10 Seal
Cement to Surface. Flush Pump clean Displace 2 1/2" Rubber
Plug to Casing TD w/ 4.0 BBLs Fresh Water Pressure
to 500* PSI & Shot in Casing

Fred Maden

Mc Gown Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	765.00
5406	40 mi	MILEAGE Pump Truck	164	120.00
5407	Minimum	1000 Mileage	120.00	260.00
55020	2 hrs	80 BBL Vae Truck	369	174.00
1126	74 SKS	OWC Cement		902.00
1107	1 SK	F10 Seal		42.75
1234	1/2 Gal	ESA-41 (soap)		16.08
1442	1	2 1/2" Rubber Plug		17.00
Sub Total				2356.83
Tax @ 6.3%				65.38
RECEIVED				\$ 2422.21
KANSAS CORPORATION COMMISSION				
APR 02 2008				
SALES TAX ESTIMATED TOTAL				

CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____

TITLE WO # 200127

DATE _____