

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
 Name: M.A.E. RESOURCES, INC.
 Address: P.O. BOX 304
 City/State/Zip: PARKER, KS 66072
 Purchaser: CRUDE MARKETING
 Operator Contact Person: TERRY JOHNSON
 Phone: (913) 898-3221
 Contractor: Name: MCGOWN DRILLING **RECEIVED**
 License: 5784 **JUL 17 2006**
 Wellsite Geologist: BRAD COOK
 Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

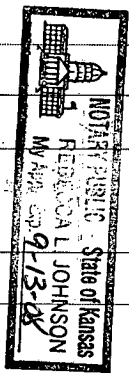
<u>9/29/2005</u>	<u>10/1/2005</u>	<u>10/1/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29273-0000
 County: ALLEN
SW SW NE NW Sec. 19 Twp. 23 S. R. 20 East West
4180 feet from (S) / N (circle one) Line of Section
3300 3740 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LYNDA J. MATNEY ETAL Well #: 7
 Field Name: IOLA
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 694 Plug Back Total Depth: 694
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 694
 feet depth to SURFACE 74 sx cmt.
Alt 2 - Dlg - 5/20/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 150 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Terry Johnson*
 Title: PRESIDENT Date: 7/12/2006
 Subscribed and sworn to before me this 12 day of July
20 06
 Notary Public: *Rebecca Johnson*
 Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: LYNDA J. MATNEY ETAL Well #: 7
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>SOIL</td> <td>0</td> <td>2</td> </tr> <tr> <td>CLAY/SHALE/LIME</td> <td>2</td> <td>674</td> </tr> <tr> <td>SAND</td> <td>674</td> <td>694</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">RECEIVED JUL 17 2006 KCC WICHITA</p>	Name	Top	Datum	SOIL	0	2	CLAY/SHALE/LIME	2	674	SAND	674	694
Name	Top	Datum											
SOIL	0	2											
CLAY/SHALE/LIME	2	674											
SAND	674	694											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	732	OWC		FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
			653-670

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NO TUBING					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	

Thickness of Strata	Formation	Total Depth	Remarks
2	TOPSOIL	2	
8	CLAY + SH	10	
36	LM	46	L. Matney 7
23	SH	69	9-29-05
6	LM	75	McGown Drilling
57	SH	132	
61	LM	193	
4	SH	197	
46	LM	243	
8	SAND-SH	251	
170	SH	421	
5	SAND-SH	426	
8	LM	434	
5	SH	439	
8	LM	447	
63	SH	510	
13	LM	523	
9	SH	532	
6	LM	538	
24	SH	562	
33	LM	596	
29	SH	624	
50	SAND	674	
	SH	694	T.A. 694

L. Matney 7
9-29-05
McGown Drilling

RECEIVED
JUL 17 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **4917**
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-05	5209	Matney #7	19	23	20	AL
CUSTOMER MAE Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			372	FREEMAD		
CITY Parker			164	RICARB		
STATE KS			370	JOE FOL		
ZIP CODE 66072			122	MATMAD		

JOB TYPE Longstring HOLE SIZE 5 5/8 HOLE DEPTH 694 CASING SIZE & WEIGHT 2 7/8" EVE
 CASING DEPTH 692 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Rubber Plug
 DISPLACEMENT 4.0 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation mix + Pump 1/2 Gal ESA-41
(soap) Ahead Flush. Mix & Pump 74 SKS OWC Cement
w/ 1/4" Flo-Seal per sack. Cement to surface. Flush pump
clean Displace 2 1/2" Rubber plug to casing TD with
4.0 BBLs Fresh Water Pressure to 500 PSI.
Shot in Casing
Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		765.00
5406	40 mi	MILEAGE Pump Truck 164		N/C.
5407A	3.4787	Ton mileage (Less than min) 122		139.12
5502C	1 hrs	80 BBL Vac Truck		87.00
1126	74 SKS	OWC Cement		962.00
1107	1 SK	Flo-Seal		42.75
1288	1/2 Gal	ESA-41 (soap)		16.00
4402	1	2 1/2" Rubber Plug		17.00
Sub Total				2028.70
Tax @ 6.3%				65.38
RECEIVED KANSAS CORPORATION COMMISSION				\$ 2094.33
APR 02 2008				SALES TAX ESTIMATED TOTAL