

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CRUDE MARKETING
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: MCGOWN DRILLING
License: 57846

Wellsite Geologist: BRAD COOK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/28/2005</u>	<u>9/30/2005</u>	<u>9/30/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29274-0000
County: ALLEN
W2 W2 NE NW Sec. 19 Twp. 23 S. R. 20 East West
4620 feet from S / N (circle one) Line of Section
3740 feet from E / W (circle one) Line of Section

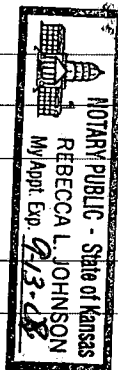
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LYNDA J. MATNEY ETAL Well #: 9
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 704 Plug Back Total Depth: 704
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 704
feet depth to SURFACE w/ 76 sx cmt.
Alt 2 - Dlg 5/20/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 7/12/2006
Subscribed and sworn to before me this 12 day of July
2006
Notary Public: [Signature]
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: LYNDA J. MATNEY ETAL Well #: 9
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
SOIL	0	2
CLAY/SHALE/LIME	2	632
SAND	632	704

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	732	OWC		FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED		
	JUL 17 2006		658-675
	KCC WICHITA		

TUBING RECORD		Size Set At	Packer At	Liner Run
NO TUBING				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Thickness of Strata	Formation	Total Depth	Remarks
2	TOPSOIL	2	
4	CLAY SH	6	
15	SH	21	
36	LM	57	Lynda Matney 9
24	SH	81	9-28-05
8	LM	89	McGown Drilling
55	SH	144	
60	LM	204	
5	SH	209	
43	LM	252	
9	SAND-SH	261	
171	SH	432	
6	LM	438	
7	SAND-SH	445	
10	LM	455	
65	SH	520	
16	LM	536	
6	SH	542	
8	LM	550	
24	SH	574	
33	LM	607	
8	SH	615	
5	LM	620	FT SEWER
12	SH	632	
50	SID	682	
	SH	704	704 T.D.

RECEIVED
JUL 17 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4916
 LOCATION Ottawa, KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-05	5209	Maxing # 9	19	23	20	AL
CUSTOMER MAE Resources Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			372	FRE MAD		
CITY Parker			104	RIC ARB		
STATE KS			370	JOE POL		
ZIP CODE 66072			122	MAT MAD		

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 503 CASING SIZE & WEIGHT 2 1/8" EUE
 CASING DEPTH 701 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Rubber Plug
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish Circulation. Mix Pump 1/2 Gal HE-100 Polymer & 1/2 Gal ESA-41 (soap) w/ 10 BBL Water Flush. Mix & Pump 76 SKS OWC Cement w/ 1/4" Flo Seal per sack. Cement to Surface Flush pump clean. Displace 2 1/2" Rubber plug to casing TD with 42 BBLs Fresh Water. Pressure to 500* PSI Shut in Casing

Mc Gown Drilling

Fred Maden

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 10-4		765.00
5406	40 mi	MILEAGE Pump Truck 10-4	N/C	420.00
5407A	3.5727	Town Mileage (less than min) 12-2		142.88
5502C	1 hrs	80 BBL Val Truck 370		87.00
1126	76 SKS	OWC Cement		988.00
1107	1 BK	Flo Seal		42.25
1238	1/2 Gal	ESA-41 (soap)		16.08
1401	1/2 Gal	HE-100 Polymer		19.63
4402	1	2 1/2" Rubber Plug		17.00
Sub Total				2078.34
Tax @ 6.3%				68.25
RECEIVED				
KANSAS CORPORATION COMMISSION				\$ 2146.59
APR 02 2008				
CONSERVATION DIVISION				SALES TAX ESTIMATED TOTAL
WICHITA, KS				

AUTHORIZATION _____

TITLE Woff 200017

DATE _____