

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
 Name: M.A.E. RESOURCES, INC.
 Address: P.O. BOX 304
 City/State/Zip: PARKER, KS 66072
 Purchaser: CRUDE MARKETING
 Operator Contact Person: TERRY JOHNSON
 Phone: (913) 898-3221
 Contractor: Name: MCGOWN DRILLING
 License: 57846
 Wellsite Geologist: BRAD COOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/27/2005</u>	<u>9/29/2005</u>	<u>9/29/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

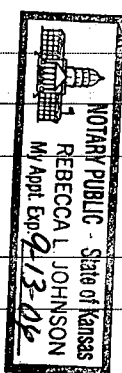
API No. 15 - 001-29275-0000
 County: ALLEN
NW NW NE NW Sec. 19 Twp. 23 S. R. 20 East West
5060 feet from S N (circle one) Line of Section
3740 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LYNDA J. MATNEY ETAL Well #: 10
 Field Name: IOLA
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 710 Plug Back Total Depth: 710
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 710
 feet depth to SURFACE 74 sx cmt.
Alt 2 - Dlg 5/21/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 150 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 7/12/2006
 Subscribed and sworn to before me this 12 day of July
2006
 Notary Public: [Signature]
 Date Commission Expires: 9-13-06



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: LYNDA J. MATNEY ETAL Well #: 10
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
SOIL	0	2
CLAY/SHALE/LIME	2	632
SAND	632	710

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Casing Record New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	732	OWC		FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
			665-682

TUBING RECORD Size Set At Packer At Liner Run Yes No
NO TUBING

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Thickness of Strata	Formation	Total Depth	Remarks
2	TOPSOIL	2	
4	Light SH	6	Lynda Matney #10
23	SH	29	9-27-05
38	Lm	67	McGown Drilling
22	SH	89	(2 pgs)
8	Lm	97	
55	SH	152	
61	Lm	213	
6	B/K SH	219	
43	Lm	262	
8	SAND-SH	270	
170	SH	440	
6	Lm	446	
8	SAND-SH	454	
10	Lm	464	
65	SH	529	
15	Lm	544	
8	SH	552	
6	Lm	558	
26	SH	584	
30	Lm	614	
4	SH	618	
1	Lm	619	
6	SH	625	
7	Lm	632	FT Scott
21	SH	653	

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **4926**
 LOCATION Ottawa KS
 FOREMAN Fred Maden

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-05	5209	Matney #10	19	23	20	AL
CUSTOMER M A E Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			372	FREEMAD		
CITY Parker	STATE KS	ZIP CODE 66072	104	RICARIB		
			350	JOE POL		
			195	RICFIS		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 701 CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 699.0 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Rubber Plug
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 40 PM

REMARKS: Establish Circulation. Mix + Pump 1/2 Gal ESA-41 w/ 10 BBL
Fresh water Flush. Mix + Pump 74 SKS OWC Cement
with 4# Flo-Seal per sack Cement to surface. Flush
Pump clean Displace 2 1/2" rubber plug to casing TO
with 4 BBL Fresh water. Pressure to 450 PSI Shut
in casing

Fred Maden

McGowan Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	76.50
5406	40 m.	MILEAGE Pump Truck	164	120.00
5407	Minimum	Ton mileage	19.5	260.00
5502C	2 hrs	80 BBL Vac Truck	370	174.00
1126	74 SKS	OWC Cement		962.00
1107	1 SK	Flo-Seal		42.75
1238	1/2 Gal	ESA-41		16.08
4402	1	2 1/2" Rubber Plug		49.00
		Sub Total		2356.83
		Tax @ 6.3%		65.38
		RECEIVED		\$ 2422.21
		KANSAS CORPORATION COMMISSION		
		APR 02 2006		
		SALES TAX ESTIMATED TOTAL		

CONSERVATION DIVISION
 WICHITA, KS