

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993  
 Name: M:A.E. RESOURCES, INC.  
 Address: P.O. BOX 304  
 City/State/Zip: PARKER, KS 66072  
 Purchaser: CRUDE MARKETING  
 Operator Contact Person: TERRY JOHNSON  
 Phone: (913) 898-3221  
 Contractor: Name: MCGOWN DRILLING  
 License: 57846  
 Wellsite Geologist: BRAD COOK  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10/4/2005</u>	<u>10/6/2005</u>	<u>10/6/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED  
JUL 17 2006

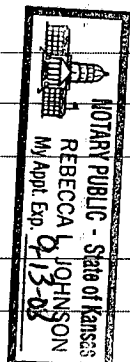
KCC WICHITA

API No. 15 - 001-29276-0000  
 County: ALLEN  
NE    NW    Sec. 19    Twp. 23    S.    R. 20     East     West  
4620 feet from (S) / N (circle one) Line of Section  
3300 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)    NE    SE    NW    SW  
 Lease Name: LYNDA J. MATNEY ETAL    Well #: 11  
 Field Name: IOLA  
 Producing Formation: SQUIRREL  
 Elevation: Ground: N/A    Kelly Bushing: N/A  
 Total Depth: 704    Plug Back Total Depth: 704  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?     Yes     No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 704  
 feet depth to SURFACE w/ 80 sx cmt.  
ALT 2 - Dlg 5/20/08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NONE ppm    Fluid volume 150 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.    R. \_\_\_\_\_     East     West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT    Date: 7/12/2006  
 Subscribed and sworn to before me this 12 day of July  
2002  
 Notary Public: [Signature]  
 Date Commission Expires: 9-13-08



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: LYNDA J. MATNEY ETAL Well #: 11  
 Sec. 19 Twp. 23 S. R. 20  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SOIL</td> <td>0</td> <td>20</td> </tr> <tr> <td>CLAY/SHALE/LIME</td> <td>20</td> <td>686</td> </tr> <tr> <td>SAND</td> <td>686</td> <td>704</td> </tr> </table>	Name	Top	Datum	SOIL	0	20	CLAY/SHALE/LIME	20	686	SAND	686	704
Name	Top	Datum											
SOIL	0	20											
CLAY/SHALE/LIME	20	686											
SAND	686	704											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
<b>PRODUCTION</b>	5 5/8"	2 7/8"	N/A	732	OWC		FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth
	<b>RECEIVED</b> <b>JUL 17 2006</b> <b>KCC WICHITA</b>	663-680

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>NO TUBING</b>					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

Thickness of Strata	Formation	Total Depth	Remarks
2	Topsoil	2	
18	Clst 2SH	20	
37	LM	57	Lynda Matney II 10-4-05 McGown Drilling
25	SH	82	
6	LM	88	
53	SH	141	
63	LM	204	
5	SH	209	
46	LM	255	
7	SUDY SH	262	
168	SH	430	
35	LM	465	
60	SH	525	
16	LM	541	
7	SH	548	
6	LM	554	
25	SH	579	RECEIVED JUL 17 2006 KCC WICHITA
34	LM	613	
7	SH	620	
4	LM	624	
25	SH	649	
37	SVD	686	
3	BKSN	689	
	SH	704	T.A. 704