

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993  
 Name: M.A.E. RESOURCES, INC.  
 Address: P.O. BOX 304  
 City/State/Zip: PARKER, KS 66072  
 Purchaser: CRUDE MARKETING  
 Operator Contact Person: TERRY JOHNSON  
 Phone: (913) 898-3221  
 Contractor: Name: HAT DRILLING LLC  
 License: 33734  
 Wellsite Geologist: BRAD COOK  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>03/03/2006</u>	<u>03/24/2006</u>	<u>03/24/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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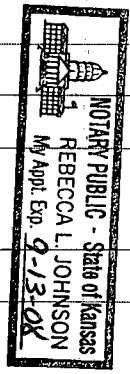
KCC WICHITA

API No. 15 - 001-29337-0000  
 County: ALLEN  
N2 N2 NE NW Sec. 19 Twp. 23 S. R. 20  East  West  
5060 feet from (S) N (circle one) Line of Section  
3300 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: LYNDA J. MATNEY ETAL Well #: 12  
 Field Name: IOLA  
 Producing Formation: SQUIRREL  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 714 Plug Back Total Depth: 714  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 714  
 feet depth to SURFACE w/ 80s sx cmt.  
Alt 2 - Log - 5/21/08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NONE ppm Fluid volume 150 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT Date: 7/12/2006  
 Subscribed and sworn to before me this 12 day of July  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: 9-13-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: LYNDA J. MATNEY ETAL Well #: 12  
 Sec. 19 Twp. 23 S. R. 20  East  West County: ALLEN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
SOIL	0	12
CLAY/SHALE/LIME	12	687
SAND	687	714

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	732	OWC		FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		4500 12/20 SAND	
		6300 GAL CITY WATER	669-690

TUBING RECORD		Size	Set At	Packer At	Liner Run
NO TUBING					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

HAT Drilling LLC -Lease #33734

MAE Resources  
 P.O. Box 257  
 Parker, KS 66072

Start Date 03/03/06  
 End Date 03/24/06

Linda J. Matney ETAL #12 API #15-001-29337-00-00

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>
2	Topsoil	2
12	Clay	10
30	Shale	18
73	Lime	43
97	Shalc	24
101	Lime	4
158	Shale	57
218	Lime	60
224	Shalc	6
240	Lime	16
245	Shale	5
268	Lime	23
301	Shale	33
318	Sandy-shale	17
401	Shale	83
406	Lime	6
441	Shale	35
450	Lime	9
453	Sandy-shale	3
461	Shale	8
471	Lime	10
538	Shale	67
551	Lime	13
559	Shale	8
566	Lime	7
591	Shale	25
627	Lime	36
637	Shale	10
642	Lime	5
667	Shale	25
669	Sandy-shale	2
687	Sand-broken	20
692	Sandy-shale	5
695	Black-sand	3
696	Sandy-shale	1
714 T.D.	Shalc	18

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Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 714'. Run 712' of 2 7/8.

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4122  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-06	5209	Matmg # 12	29	23	20	AL
CUSTOMER MAF Resources Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 304			372	Fremad		
CITY Parker	STATE KS	ZIP CODE 66072	368	Casken		
			369	Matmad		
			195	Marwil		

JOB TYPE Long String HOLE SIZE 5 5/8 HOLE DEPTH 214 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 718' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Rubber Plug  
 DISPLACEMENT 4.143 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 10 BBL Soap Flush  
Mix + Pump 80 SKS OWC Cement w/ 1/4" Flo Seal  
Cement to Surface. Flush pump clean. Displace 2 1/2"  
rubber plug to casing TD w/ 4.14 BBL Fresh Water.  
Pressure to 500\* PSI. Shut in Casing.

*Fred Mader*

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 369		1800 <sup>00</sup>
5406	40 mi	MILEAGE Pump Truck 369		126 <sup>00</sup>
5407A	3.76 Ton	Ton Mileage 195		157 <sup>92</sup>
5502.C	1 1/2 hrs	80 BBL Vac Truck 369		135 <sup>00</sup>
1126	80	OWC Cement		1172 <sup>00</sup>
1107	20 #	Flo Seal		36 <sup>00</sup>
1238	1/2 Gal	ESA-41 (soap)		16 <sup>88</sup>
4402	1	2 1/2" Rubber plug		18 <sup>00</sup>
		Sub Total		2461 <sup>00</sup>
		Tax @ 6.3%		78.30
		RECEIVED KANSAS CORPORATION COMMISSION		
		APR 02 2008		
		SALES TAX ESTIMATED TOTAL		2540.10

AUTHORIZATION \_\_\_\_\_

TITLE WOT# 204000

DATE \_\_\_\_\_