

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: P.O. BOX 304
City/State/Zip: PARKER, KS 66072
Purchaser: CRUDE MARKETING
Operator Contact Person: TERRY JOHNSON
Phone: (913) 898-3221
Contractor: Name: HAT DRILLING LLC
License: 33734
Wellsite Geologist: BRAD COOK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/25/2006 03/26/2006 03/26/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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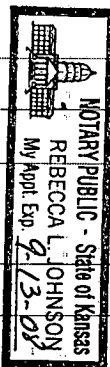
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API No. 15 - 001-29338-0000
County: ALLEN
E2 E2 NE NW Sec. 19 Twp. 23 S. R. 20 East West
4620 feet from (S) N (circle one) Line of Section
2860 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LYNDA J. MATNEY ETAL Well #: 13
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 705 Plug Back Total Depth: 705
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 705
feet depth to SURFACE w/ 80 sx cmt.
Alfz-Dg 5/20/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 7/12/2006
Subscribed and sworn to before me this 12 day of July
2006
Notary Public: Rebecca L. Johnson
Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: LYNDA J. MATNEY ETAL Well #: 13
 Sec. 19 Twp. 23 S. R. 20 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
SOIL	0	10
CLAY/SHALE/LIME	10	659
SAND	659	705

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	4	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	732	OWC		FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
		5000 12/20 SAND	
		6300 GAL CITY WATER	661-682

TUBING RECORD		Size	Set At	Packer At	Liner Run
NO TUBING					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HAT Drilling LLC

License #33734

MAE Resources

P.O. Box 257

Parker, KS 66072

Linda J. Matney ETAL #13 API #15-001-29338-00-00

Start Date 03/25/06

End Date 03/26/06

<u>Total Depth</u>	<u>Strata Formation</u>	<u>Thickness of Strata</u>
2	Topsoil	2
10	Clay	8
24	Shalc	14
58	Lime	34
85	Shale	27
90	Lime	5
144	Shale	54
209	Lime	65
217	Shale	8
234	Lime	27
238	Shale	4
261	Lime	23
294	Shale	33
312	Sandy-shale	18
394	Shale	82
398	Lime	4
433	Shale	35
436	Lime	3
455	Shale	19
464	Lime	11
534	Shale	70
548	Lime	14
553	Shalc	5
560	Lime	7
587	Shale	27
623	Lime	36
628	Shale	5
634	Lime	6
659	Shale	25
663	Sandy-shale	4
680	Sand	17
685	Sandy-shale	5
705	Shale	705 T.D.

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Drilled 12 1/4 hole 20' set 7" surface w/6 sacks of cement

Drilled 5 5/8 hole to 705'. Run 703' of 2 7/8.

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4123
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-06	5209	Matney #13	19	23	20	AL
CUSTOMER M A E Resources Inc			TRUCK #			
MAILING ADDRESS P.O. Box #304			DRIVER		TRUCK #	
CITY Parker			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66072			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 704 CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Rubber Plug
 DISPLACEMENT 4.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix & Pump 10 BBL Soap Flush (ESA-41)
Mix & Pump 80 sk. OWC Cement w/ 1/4" Flo Seal per sack,
Cement to surface. Flush pump line clean. Displace 2 1/2"
Rubber plug to casing TD w/ 4.09 BBL Fresh Water
Pressure to 600+ PSI Shut in Casing.

Fred Mader

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		900.00
5406	-0-	MILEAGE Truck on lease 368		N/C
5407 A	3.76 Ton	Ton Mileage (less than min) 195		157.92
5502 C	1 1/2 hrs	80 BBL Vac Truck 369		135.00
1126	80 SKS	OWC Cement		1172.00
1107	20	Flo Seal		36.00
1238	1/2 Gal	ESA-41 (Soap)		16.88
4402	1	2 1/2" Rubber Plug		18.00
		Sub Total		2335.80
		Tax @ 6.3%		78.30
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APR 02 2008				
		SALES TAX		
		CONSERVATION DIVISION ESTIMATED TOTAL		2414.10

AUTHORIZATION _____

TITLE WO# 20399 WICHITA, KS

DATE _____