

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33685  
Name: Jesseph Oil Well Ser.  
Address: 22963 Reno Rd.  
City/State/Zip: Buffalo Ks. 66717  
Purchaser: Crude Marketing  
Operator Contact Person: Henry Jesseph  
Phone: (620) 537 2003  
Contractor: Name: MOKAT  
License: 5831  
Wellsite Geologist: NO  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1-23-08 1-23-08 1-28-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

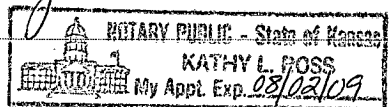
API No. 15 - 001-29685-0000  
County: Allen  
SWNWSESW Sec 17 Twp. 26 S. R. 18  East  West  
825' feet from (S) N (circle one) Line of Section  
3795' feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Barnett Well #: B-2  
Field Name: Humbolt  
Producing Formation: Squirrel  
Elevation: Ground: 1000' Kelly Bushing: \_\_\_\_\_  
Total Depth: 875' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 25' 8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from TOP  
feet depth to 875' w/ 139 sx cmt.  
AH 2-Dg 5/21/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Drilled with air  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry Jesseph  
Title: Owner Date: 3-13-08  
Subscribed and sworn to before me this 13<sup>th</sup> day of March  
20 08  
Notary Public: Kathy L. Ross  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 17 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **Jessie Oil Well Ser.** Lease Name: **Barnett** Well #: **B-2**  
 Sec. **17** Twp. **26 S.** R. **18**  East  West County: **Allen**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top **662'** Datum **672'**

Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**Drillers Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	8"	30	25'7"	Portland	6	None
Long String	6 1/4"	2 7/8"	864"	864'	Portland	139	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Done Yet		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval \_\_\_\_\_

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/28/08		Barnett # B-2	17	26	18	AL
CUSTOMER Joseph Oil Well Ser.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 22963 Reno Rd			506	Fred	515	Ter Bau (Eureka)
CITY STATE ZIP CODE Buffalo KS 66717			<del>368</del>	Bill		
			505/7106	Ken		

JOB TYPE Longstring HOLE SIZE 6 1/4 HOLE DEPTH 875' CASING SIZE & WEIGHT 2 1/2 IDRD  
 CASING DEPTH 869 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.08 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 700# Premium Gel Flush. Mix + Pump 142 sk's 50/50 Poz Mix Cement 2% Gel. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.08 BBL Fresh Water. Pressure to 700# PSIG. Shut in Casing.

HAWK Dilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump 368		875 <sup>00</sup>
5406	1/3 of 65 mi	MILEAGE Pump Truck 368		7425
5407.70	5.964 Ton	Ton Mileage 515		441 <sup>93</sup>
5501C	2 hrs	Transport 505/7106		208 <sup>00</sup>
1124.70	139 sks	50/50 Poz Mix Cement		1292 <sup>70</sup>
111813.70	439#	Premium Gel.		70 <sup>24</sup>
4402	1	2 1/2" Rubber Plug		21 <sup>00</sup>
		Sub Total		2983 <sup>62</sup>
		Tax @ 6.3%		87 <sup>19</sup>
		Total		43070 <sup>81</sup>

Paid  
1/29/08  
check # 5971  
JM

Thank You

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION  
WICHITA, KS

SALES TAX ESTIMATED TOTAL

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15928

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/28/08		Barnett # B-2	17	26	18	AL
CUSTOMER			TRUCK #			
Jesseph Oil Well Ser.			506	Fred	515	Fer Bau
MAILING ADDRESS			368	Bill		(Eureka)
22963 Reno Rd			<del>368</del>			
CITY	STATE	ZIP CODE	505/7106	Ken		
Buffalo	KS	66717				

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 875' CASING SIZE & WEIGHT 3 1/4 10RD  
 CASING DEPTH 864 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.08 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 700# Premium Gel Flush. Mix + Pump 142 SK's 50/50 Por Mix Cement 2% Gel. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.08 BBL Fresh Water. Pressure to 700# PSIG. Shut in Casing.

Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump 368		875 <sup>00</sup>
5406	1/3 of 65 mi	MILEAGE Pump Truck 368		74 <sup>25</sup>
5407A.70	5.964 Ton	Ton Mileage 515		441 <sup>93</sup>
5501C	2 hrs	Transport 505/7106		208 <sup>00</sup>
1124.70	139 SKS	50/50 Por Mix Cement		1292 <sup>20</sup>
1118B.70	4.39 #	Premium Gel.		70 <sup>24</sup>
4402	1	2 1/2" Rubber Plug		21 <sup>00</sup>
		Sub Total		2983 <sup>62</sup>
		Tax @ 6.3%		87 <sup>19</sup>
		Total		\$ 3070 <sup>81</sup>

Paid  
1/29/08  
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JFM

Thank You

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MAR 17 2008  
CONSERVATION DIVISION  
CHANUTE, KS

SALES TAX  
ESTIMATED  
TOTAL

CONSOLIDATED OIL WELL SERVICES, INC.

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MAILING ADDRESS 22963 Reno Rd			506	Fred	515	Fred Bau (Eureka)
CITY STATE ZIP CODE Buffalo KS 66717			<del>368</del>	Bill		
			505/7106	Ken		

JOB TYPE Longstring HOLE SIZE 6 1/4 HOLE DEPTH 875' CASING SIZE & WEIGHT 5 1/2 10RD  
 CASING DEPTH 869 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.08 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 700# Premium Gel Flush. Mix + Pump 140 sk's 50/50 Por Mix Cement 2% Gel. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.08 BBL Fresh Water. Pressure to 700# PSIG. Shut in Casing.

~~Atoka Drilling~~ Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump 368		875 <sup>00</sup>
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5501C	2 hrs	Transport 505/7106		208 <sup>00</sup>
1124.70	139 sks	50/50 Por Mix Cement		129270
1118B.70	439#	Premium Gel.		70 <sup>24</sup>
4402	1	2 1/2" Rubber Plug		21 <sup>00</sup>
		Sub Total		2983 <sup>62</sup>
		Tax @ 6.3%		87 <sup>19</sup>
		Total		43070 <sup>81</sup>
		Thank You		

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JML

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MAR 17 2008

CONSERVATION DIVISION SALES TAX  
WICHITA, KS ESTIMATED  
TOTAL