

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Crude Marketing
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Inc.
License: 6142
Wellsite Geologist: NO

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-1-04 10/7/04 10/7/04
8/14/04 8/17/04 8/23/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

per oper
KCC-Dlg

API No. 15 - ²⁵⁰¹⁹~~059-24,019~~-00-00
County: Franklin
NE SE SWSW Sec. 35 Twp. 15 S. R. 20 East West
537 feet from (S) N (circle one) Line of Section
1245 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Luckan Well #: #6
Field Name: Rantoul
Producing Formation: 1st Squirrel
Elevation: Ground: GL Kelly Bushing: _____
Total Depth: 1160 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1029
feet depth to surface w/ 191 sx cmt.
Alt 2 - KCC-Dlg

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

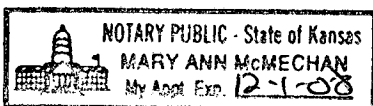
Signature: [Signature]
Title: Operator Date: 7/31/07
Subscribed and sworn to before me this 31 day of July
2007.
Notary Public: Mary Ann McMechan
Date Commission Expires: Dec 1 2008

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 02 2007



Operator Name: BG-5 Inc. Lease Name: Luckan Well #: #6
 Sec. 35 Twp. 15 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Neutron Density Micro Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum 1st Squirrel |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production | 6 3/4" | 2 7/8" | 9 1/2 | 1089 | 50/50 poz m | 170 | Gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | n/c | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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 CONSERVATION DIVISION

Luckan 6

CONSOLIDATED
211 W. 14TH STREET, CHANDLER
620-431-9210 OR 800-467-8676

TREATMENT REPORT & FIELD CEMENT

DATE: 10-7-04
 CUSTOMER: B.G.S.
 MAILING ADDRESS: 3939 Ellis Rd
 CITY: Rantoul
 STATE: KS
 ZIP CODE: 66079
 WELL NAME & NUMBER: Luckan #6
 HOLE SIZE: 6 3/4
 HOLE DEPTH: 1180'

| SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|-------------|---------|--------|
| 35 | 15 | 20 | FR |
| TRUCK # | DRIVER | TRUCK # | DRIVER |
| 164 | R. Arb | | |
| 122 | J. Polidore | | |

JOB TYPE: Long string
 CASING DEPTH: 1089'
 SLURRY WEIGHT: 14.7#
 DISPLACEMENT: 16.38
 HOLE DEPTH: 1180'
 TUBING: 6.5
 WATER gal/sk: 250#
 MIX PSI: 300#
 CEMENT LEFT in CASING: 4 1/2'
 RATE: 4 BPM
 OTHER: 4 1/2" Rubber

REMARKS:
 10 BBL Soap Flush (ESA-41) Pump 10.5 BBL Telltale Dryx -
 Mix + Pump 1/4" Flo. Seal. Flush pump clean + Displace 4 1/2 R.
 6% salt & 1/4" Flo. Seal. Flush pump clean + Displace 4 1/2 R.
 Plug to Float Shoe w/ 16.3 BBLs Fresh H2O Pressure to 600
 Set Float Valve. Check Depth w/ wireline.
 Note: Rig Supplied Water.

Paul Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE |
|--------------|-------------------|------------------------------------|------------|
| 5401 | 1 | PUMP CHARGE Cement Pump Truck | 2.35 |
| 5406 | 16 mi | MILEAGE | 6.9 |
| 5407 | minimum | Ton Mileage | 20.3 |
| 1124 | 170 SX | 50/50 Poz mix Cement | 40. |
| 1110 | 10 SX | Gilsonite | 12. |
| 1107 | 9 SX | Flo. Seal | |
| 1118 | 4 SX | Premium Gel | |
| 1111 | 1 | Granulated Salt | |
| 4404 | 1 | 4 1/2" Rubber Plug | |

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CONSERVATION DIVISION
WICHITA, KS

TITLE

193319

6.3%