

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31430
 Name: White Eagle Resources Corp.
 Address: P.O. Box 270948
 City/State/Zip: Louisville, CO 80027
 Purchaser: NCRA
 Operator Contact Person: Mike Janeczko
 Phone: (303) 604-6888
 Contractor: Name: Southwind Drilling
 License: _____
 Wellsite Geologist: James Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/23/05</u>	<u>5/26/05</u>	<u>5/30/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

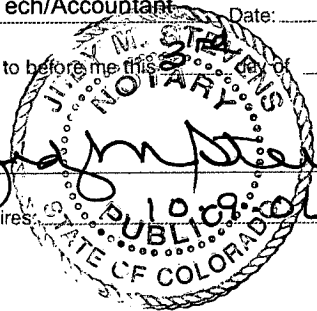
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OCT 05 2005
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API No. 15 - 065-23063 - 00-00
 County: Graham
E2 NW Sec. 14 Twp. 10 S. R. 21 East West
1480 feet from S (N) (circle one) Line of Section
2050 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Driscoll Well #: 10
 Field Name: Cooper
 Producing Formation: Arbuckle
 Elevation: Ground: 2209' Kelly Bushing: 2219'
 Total Depth: 3805' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
AITZ - KCC-01g 5/20/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engineering Tech/Accountant Date: 10/3/05
 Subscribed and sworn to before me this 05 day of Oct
 2005
 Notary Public: [Signature]
 Date Commission Expires: 10/09/06



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Operator Name: White Eagle Resources Corp. Lease Name: Driscoll Well #: 10
 Sec. 14 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	221'	60/40 POZ	175	2%Gel;3%CC
				3718'	60/40 POZ	225	10%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE NO.	Subject to Correction			FIELD ORDER 10199 ✓	
Date: 5-31-05	Lease: DRTSC11	Well #: 10	Legal: 14-105-21W.		
Customer ID	County: Graham	State: KS	Station: PRATT		
CHARGE	Depth: 0.0	Formation:	Shoe Joint: N/A		
	Casing: 4 1/2	Casing Depth: 3718	TD: 3805	Job Type: P.T.A. NEW WELL	
	Customer Representative: DARRYL KRIER	Treater: T. SEBA			

AFE Number: PO Number:

Materials Received by: **X** Darryl Krier

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 SKS	60/40 P02	-			
C-320	1.552 lbs	CMT GEL	-			
F-163	1 EA	WOODEN PLUG 7 3/8	-			
E-100	165 MT	HEAVY Veh MT				
E-101	165 MT	PU MT				
E-104	1,601 TM	Bulk DELIVERY				
E-107	225 SKS	CMT SERV. CHARGE				
R-400	1 EA	P.T.A. Pump CHARGE				
DISCOUNTED PRICE =						
+ TAXES						
					5,308.09	

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TREATMENT REPORT



Customer ID		Date	
Customer WHITE EAGLE ROS		5-31-05	
Lease DRISWILL		Lease No.	Well # 10
Field Order # 15199	Station PRATT	Casing 4 1/2" D.P.	Depth 3718
County Graham		State KS	
Type Job P.T.A. NEW WELL		Formation	Legal Description 19-105-21W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 225 SKS 60/40 P02	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 10% GEL	Max		5 Min.	
Volume	Volume	From	To	Pad 12" / GAL 2.03 FT3	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative DARREL	Station Manager D. AUSTIN	Treater T. SIZBA
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30			123	380	RECEIVED
6:30			457	346	CALLER out
			501		OCT 05 2005
9:25	207		20	4	KCC WICHITA 1 ST Plug 3718' 25 SKS 60/40 P02 10% GEL
			9		Pump H2O
			10		MIX: Pump 25 SKS 12" / GAL
8:50	0		34		Pump H2O
					BAL: Disp MUD
9:35	100		15	4	2 ND Plug 1700' 25 SKS 60/40 P02 10% GEL
			9		Pump H2O
			18		MIX: Pump 25 SKS 12" / GAL
9:45	0				BAL: Disp
10:12	100		10	4	3 RD Plug 909' 100 SKS 60/40 P02 10% GEL
			36		Pump H2O
			3.5		MIX: Pump 100 SKS 12" / GAL
10:26	0				BAL: Disp
10:51	100		5	3	5 TH Plug 272' 40 SKS 60/40 P02 10% GEL
			14.96		Pump H2O
			2		MIX: Pump 40 SKS 12" / GAL
11:04	0				BAL: Disp
				1	6 TH Plug 40' 10 SKS
			3.6		CIRCUIT TO SURDAS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

11:50 Plug R.M. 110103 25SKS
12:15 JCS Complete TANKI 1001 Taylor Printing, Inc.



INVOICE NO.
Date **5-24-05**
Customer ID

Subject to Correction
Lease **DRISCOLL**
County **GRAHAM**

FIELD ORDER 10196 ✓
Well # **19**
Legal **14-10S-21-W**
State **Ks**
Station **PRATT**

C H A R G E

WHITE EAGLE RES.
Depth **28' USED** Formation
Casing **8 5/8** Casing Depth **221** TD **240**
Shoe Joint **15' CUSTOMER PER**
Job Type **8 5/8 SURFACE NW**
Customer Representative **DARRYL KETEK** Treater **T-SEBA**

AFE Number PO Number
Materials Received by **x Darryl Krien**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	175 SK	60/40 P02	-			
C-310	453 lb	Calcium CHLORIDE	-			
F-163	1 EA	8 5/8 WOODEN PLUG	-			
E-100	175 MS	HEAVY Veh MI				
E-101	175 MI	PU MI				
E-104	1321 TM	BULK DELIVERY				
E-107	175 SK	CMT SERV. CHARGE				
R-200	1 EA	CS6 Pump CHARGE 0-300'				
R-701	1 EA	CMT HEAD RENTAL				
				RECEIVED OCT 05 2005 KCC WICHITA		
				DISCOUNTED PRICE = \$ 4,927.11 + TAXES		

Taylor Printing, Inc.

TREATMENT REPORT



Customer ID	Date	
Customer	5.24.05	
Lease	Lease No.	Well #
White Eagle Res		10
Driscoll		

Field Order #	Station	Casing	Depth	County	State
15196	PRATT	8 7/8	221	Graham	Ks
Type Job	Formation	Legal Description			
8 5/8 SURFACE NEW WELL	TD-222	14105-21W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8	2 3/8	4500		175 SKS 60/40 P02			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
221				2 1/2 GEL 3% CC			15 Min.	
Volume	Volume	From	To	Pad	Avg		Annulus Pressure	
12.85				14.84 GAL			Total Load	
Max Press	Max Press	From	To	Frac	HHP Used			
500				1.25 ft ³				
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			
PC								
Plug Depth	Packer Depth	From	To					
206								

Customer Representative	Station Manager	Treater
DARRYL KREIK	D. AUSTRY	T. SEBA

Service Units	123	380	457	381	572
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P. Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:15					Called out
9:15					RECEIVED ON LOC w/ TRK'S & SAFETY MTG
					RUN 6 JTS 8 7/8 228" CSG SETS 221'
					OCT 05 2005
11:15					KCC WICHITA START CSG
1:00					CSG ON BOTTOM
1:25	100		10	4 1/2	Hook up to CSG & BREAK CIRC w/ BTG
					START PUMPING H2O
					START MIX & Pump 175 SKS 60/40 P02
				4120	2 1/2 GEL 3% CC & 14.5 P/GAL
			3896		SHUT DOWN RELEASE 8 7/8 IN PLG
				412	START DISP
			12.7		PLUG DOWN
1:45	150				CLOSE VALVE ON CSG
					Good Circ THRU JOB
					CIRC OUT TO PIT
2:30					JOB COMPLETE
					THANKS
					TRD