

DEC 20 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6009  
 Name: DOUBLE EAGLE EXPLORATION, INC.  
 Address: 221 S. BROADWAY, SUITE 310  
 City/State/Zip: WICHITA, KANSAS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: JIM ROBINSON  
 Phone: (316) 264-0422  
 Contractor: Name: L. D. Drilling, Inc.  
 License: 6039  
 Wellsite Geologist: Jim Musgrove  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-13-01 4-19-01 4-19-01  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

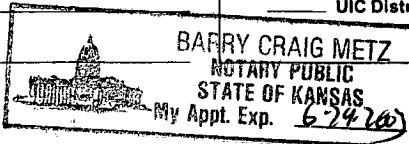
API No. 15 - 167-23193-0000  
 County: RUSSELL  
 SW  NWSW  Sec. 36 Twp. 13 S. R. 12  East  West  
1650 feet from  S /  N (circle one) Line of Section  
330 feet from E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: THIELEN Well #: 1  
 Field Name: Garrett South  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1779' Kelly Bushing: 1784'  
 Total Depth: 3205 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 373' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan Alt. I RGR 8/07/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson  
 Title: Agent Date: 12-20-01  
 Subscribed and sworn to before me this 20th day of December, 2001.  
 Notary Public: [Signature]  
 Date Commission Expires: 6-29-2003

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

Operator Name: DOUBLE EAGLE EXPLORATION, INC Lease Name: THIELAN Well #: 1

Sec. 36 Twp. 113 S. R. 12  East  West County: RUSSELL

JAN 2010

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	666 <sup>Top</sup>	+119 <sup>Datum</sup>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Tarkio Sand(3rd)	2339	-554
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2547	-762
List All E. Logs Run:		Heebner	2818	-1033
Log Tech; Radition Guard Log		Toronto	2836	-1051
		Douglas	2854	-1069
		Lansing	2900	-1115
		Base Kansas City	3183	-1398

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	373'	60/40 Poz	225	2% Gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	3138'	ASC	150	20% gel 500 gal
						15	flush WFR2 rathole

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2914' -18'	Treated w/t 250 g. acid	2914-18'
		Swabbed back treated w/t	1000gal
		15% NE <sub>2</sub> Ran 30" swab tests (1 1/2	bb
		50% oil avg.)	

TUBING RECORD	Size <u>2 3/8"</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>June 7, 2001</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>5 bbpd</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

6724

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-14-01</u>	SEC. <u>36</u>	TWP. <u>13</u>	RANGE <u>12</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START	JOB FINISH <u>5:45 AM</u>
LEASE <u>Thielen</u> WELL# <u>1</u>			LOCATION <u>DORRANCE IN WASH</u>		COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR L.D. Dalg

TYPE OF JOB Surface

HOLE SIZE 12 1/2 I.D. 376

CASING SIZE 8 1/2 DEPTH 376

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 23 bbls

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED

225 # 6440 3-2

COMMON	<u>185</u>	@	<u>6.95</u>	<u>857.25</u>
POZMIX	<u>90</u>	@	<u>3.25</u>	<u>292.50</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING <u>23%</u>		@	<u>1.00</u>	<u>247.00</u>
MILEAGE <u>44.5</u> mile				<u>360.00</u>
TOTAL				<u>1792.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 20 2001

CONSERVATION DIVISION  
WICHITA, KS

PUMP TRUCK CEMENTER Bill

# 177 HELPER

BULK TRUCK

# 279 DRIVER Shane

BULK TRUCK

# DRIVER

REMARKS:

SERVICE

Ran 9 Hs 8 1/2

Cement of 225 # 6440 3-2

pump plug of 23 bbls water

Cement dia Cir.

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>44</u>	@	<u>3.00</u>	<u>51.00</u>
PLUG <u>10 1/2 wood</u>	@		<u>45.00</u>
	@		
	@		
TOTAL <u>566.00</u>			

CHARGE TO: Double Eagle

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Michael Redigo

Michael Redigo  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

# 6363 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
K

DATE <u>4-19-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>6:30am</u>	JOB START <u>10:00am</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>White</u>	WELL# <u>1</u>	LOCATION <u>Dorrance # I-70 2N</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)		<u>2E 2N</u>					

CONTRACTOR <u>L.D. Dalg</u>	OWNER
TYPE OF JOB <u>Production String</u>	CEMENT
HOLE SIZE <u>7 7/8</u> I.D. <u>3207</u>	AMOUNT ORDERED <u>150 ASC 2% gel</u>
CASING SIZE <u>4 1/2</u> DEPTH	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>150 ASC @ 8.20</u> <u>1230.00</u>
MEAS. LINE SHOE JOINT <u>11.70</u>	POZMIX @
CEMENT LEFT IN CSG.	GEL <u>3</u> @ <u>9.50</u> <u>28.50</u>
PERFS.	CHLORIDE @
DISPLACEMENT <u>49 3/4</u>	@
EQUIPMENT	@
PUMP TRUCK CEMENTER <u>Mac</u>	@
# <u>345</u> HELPER <u>None</u>	@
BULK TRUCK	HANDLING <u>153</u> @ <u>1.05</u> <u>160.65</u>
# <u>279</u> DRIVER <u>G. Lee</u>	MILEAGE <u>44.5K</u> @ <u>1.00</u> <u>44.50</u>
BULK TRUCK	KANSAS CORPORATION COMMISSION
#	DRIVER
	TOTAL <u>1529.31</u>

DEC 20 2001

REMARKS:

SERVICE

<u>15 @ Rathol</u>	CONSERVATION DEPTH OF JOB
<u>Shoat Held</u>	WICHITA PUMP TRUCK CHARGE <u>1080.00</u>
	EXTRA FOOTAGE @
	MILEAGE <u>18</u> @ <u>3.00</u> <u>54.00</u>
	PLUG <u>4 1/2 Rubber</u> @ <u>3.00</u> <u>38.00</u>
	@
	@
	TOTAL <u>1172.00</u>

CHARGE TO: Double Eagle Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>G-Shoe</u>	@ <u>125.00</u>
<u>Direct</u>	@ <u>20.00</u>
<u>7-Centraligen</u>	@ <u>45.00</u> <u>315.00</u>
<u>1-Basket</u>	@ <u>46.00</u>
	@
	TOTAL <u>766.00</u>

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

Grady Bolding

Grady Bolding

PRINTED NAME