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DEC 03 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONEOK
Operator Contact Person: DENNIS KERSHNER
Phone: (620- 365-3111)
Contractor: Name: KMAC DRILLING LLC
License: 5675
Wellsite Geologist: JIM STEGMAN
Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv: to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
5-30-01 6-01-01 11-5-2001
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-205-25,361-0000
County: WILSON
- E/2-E/2-NE Sec. 33 Twp. 30 S. R. 17 X E W
3960 feet from S Line of Section
50 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: S FRIESS Well #: 3
Field Name: NEODESHA
Producing Formation: RIVERTON
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1126 Plug Back Total Depth: 1119.60
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Staging Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 1126
feet depth to SURFACE w/ 110 sx cement.

alt # 2 KJR 8/07/07

Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*

Title: OFFICE MANAGER Date: 11-28-01

Subscribed and sworn to before me this 28th day of November 2001.

Notary Public: *Shirley A Stotler*
Date Commission Expires: 1-20-2004

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2004

Operator Name COLT ENERGY, INC. Lease Name S FRIESS Well # 3
 Sec. 33 Twp. 30 S. R. 17 X East West County WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8		20'	PORTLAND	4SXS	
PRODUCTION	6 3/4	4 1/2	10.5	1119.60	PORTLAND A.	110	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3 3/8" DP EXPENDABLE CASING GUN 1066-1070	350GAL HCL	1066-1070
		5SXS 12/20 SAND	
		10SXS 20/40 SAND	

TUBING RECORD		Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift		
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio Gravity
Disposition Of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease				
METHOD OF COMPLETION				
Production Interval		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Compl. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		

(If vented Submit ACO-18)

ORIGINAL

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Rig: 2			DEC 0.3 2001	
API No. 15-	205-25361-000			
Operator:	Colt Energy		KCC WICHITA	
Address:	P.O. Box 388 Iola, KS. 66749			
Well No:	3 3	Lease Name:	S. Friess	
Footage Location:	3960 ft. from the		South	Line
	50 ft. from the		East	Line
Drilling Contractor:	KMAC Drilling LLC			
Spud date:	5/30/01	Geologist:	Jim Stegeman	
Date Completed:	6/1/01	Total Depth:	1126'	

S. 33	T. 30	R. 17e
Loc:	NE	
County:	Wilson	

Gas Tests:	
400' 27 oz on 1/2	31.9
482' 30 oz on 1/2	
582' 9 oz on 3/4	42.5
649' 8 oz on 3/4	
670 6 oz on 3/4	
691' 24 oz on 3/4	69.5
884' 5 oz on 3/4	
924' 7 oz on 3/4	

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	<i>Colt 21792</i>
Weight:		
Setting Depth:	20'	Colt
Type Cement:	Portland	
Sacks:	4	McPherson

Rig Time:
1 Hr. Gas Test

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	4	black shale	662	670	coal	1078	1080
clay	4	18	lime	670	684	shale	1080	1088
shale	18	112	black shale	684	691	Mississippi	1088	1126
lime	112	140	lime	691	695			
shale	140	162	shale	695	719			
sand	162	196	coal	719	720			
lime	196	318	shale	720	740			
shale	318	379	lime	740	742			
lime	379	395	shale	742	745			
shale	395	406	coal	745	746			
lime	406	434	shale	746	804			
shale	434	462	shale/sand	804	824			
sand	462	497	shale	824	884			
shale	497	551	sand	884	904			
coal	551	552	sandy shale	904	924			
shale	552	553	shale	924	993			
pink lime	553	574	sand	993	1009			
shale	574	576	coal	1009	1010			
lime	576	577	shale	1010	1026			
shale	577	582	sand	1026	1035			
coal	582	583	shale	1035	1056			
shale	583	630	coal	1056	1057			
oswego lime	630	662	shale/sand	1057	1078			

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ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

DEC 03 2001

KCC WICHITA
TREATMENT REPORT

TICKET NUMBER 16374

LOCATION Chanute

FOREMAN Levy Bush

S. Fries

DATE <u>6-2-01</u>	CUSTOMER ACCT # <u>1828</u>	WELL NAME <u>#3</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>100</u>	FORMATION
CHARGE TO <u>Colt Energy</u>				OWNER				
MAILING ADDRESS <u>204 W. Jefferson P.O. Box 388</u>				OPERATOR				
CITY <u>Topeka</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>666749</u>			DISTANCE TO LOCATION			
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<u>10 3/4"</u>
TOTAL DEPTH	<u>1120'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1119'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement well.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Start pumping at 10:11. Had circulation at 10:16. Started gel at 10:16. Ran Dye, at 10:20. Started cement at 10:23. Had gel return at 10:29. Dye return at 10:32. Drop plug and wash up at 10:34. Started displacing at 10:35. Had cement at 10:36. Get float shoe at 10:47.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>860</u>
MINIMUM	psi <u>260</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE