

11-8-94 4-041755 15-163-01503-00-00 151 R

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- -12-10-48

SE NW SW /4 SEC. 12, 09 S, 17 W
1650 feet from S section line
4290 feet from E section line

Operator license# NR
Operator State of Kansas Fee Fund
Address: 2301 E. 13th Street
Hays, Kansas 67601

Lease: McClay Well # 3
County: Rooks
Well total depth 3434 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 10 Inch @ 179 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# _____
Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 8 Month: November Year 1994

Plugging proposal received from: _____

Company: _____ Phone: _____

Were: 5 1/2" casing set at 3432' w/150 sxs cement. Perfs at 3433' - 3434'.
Ordered 250 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 100 sxs common w/1/4# flocele.

(See attached work summary.)

Plugging Proposal Received by: Don Butcher
Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 12:00 P.M., Day: 8, Month: November, Year: 1994

Actual plugging report: R.I.H. with tubing to 1023'. Spotted 100 sxs ceommon with 1/4# flocele followed with 200 sxs 60/40 pozmix - 10% gel with 1/4# flocele to circulate cement at surface. Pulled tubing and squeezed 5 1/4" casing with 50 sxs cement to Max. P.S.I. 800#.

Remarks: All plugging procedures set-up and approved by Don Butcher.
Condition of casing(in hole): GOOD _____ BAD X Any plug: YES X NO _____
Bottom plug(in place): YES _____, CALC X, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING X, CASING _____ Elevation: _____ GL

I did[X] / did not[] observe the plugging.

Dennis L. Hamel
(agent)

3/26/96
RECEIVED
KANSAS CORP. COMM
1996 MAR 26 P 1:15

OK RD



15-163-01503-00-00

McClay # 3
October 28,31-1994
November 1,2,3,7,8-1994

9/9/96
RECEIVED
KANSAS CORP COMM
1996 MAR 26 P 1:10 PM

Drove to location. Rigged up. Had to heat and beat casing head to get ring off. Pulled 31 rods. Bottom of the rod was rotted off. Couldn't get rods fished. Pulled 772.40' of tubing. Tubing was rotted off. Picked up overshot at OWS and ran in hole. Couldn't get ahold of the tubing. They came out of the hole full of scale. Pulled tubing out of hole. (got fishing tool to 771.' before we pulled out) Ran one joint of washover pipe and washed down as far as we could go.

Pulled pipe and had 10' of tubing crammed up in washover pipe. Cleaned out washpipe and had shoe built up. Ran 2 joints of washover pipe and washed over as much tubing as possible until we started losing circulation. (Plainville Oil Well Serv. out with pump and swivel) Pulled pipe and cleaned out pieces of metal, pieces of tubing, parts of rods, and tubing collars. Ran wash pipe and tubing. Had trouble getting washpipe down. Washed over again until we started losing circulation once again. Pulled pipe and cleaned out washpipe. Tubing was coming out in chunks with rods stuck up along side it. Ran washpipe back into hole. Had trouble getting back down to tubing because of a bad spot in casing approx. 900' from surface. Got through and washed over. Pulled pipe and got more iron and 2 collars. Ran washpipe back and washed over to 1023'. Spotted acid and pulled pipe. Ran tubing and plugged well. Pulled tubing. Cleaned up and tore down.

10-28	9
10-31	9
11-1	10
11-2	1
11-3	10
11-7	11
11-8	6

56 hours