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7-7 4- <u>04</u>	<u> 1717</u>	-19026-00-01
· 7-1		The state of the s
TO:	API Number: 15-	- N/A
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	<u>NE NE NW</u> /4 SEC.	
130 SOUTH MARKET, SUITE 2078	feet from S section line feet from E section line	
WICHITA, KANSAS 67202	2970 feet from	a E section line
Operator license# 8735	Lease: Baxa	Well # 6
Operator: S&M Oil 2730 Thunderbird Or.	County: Rooks	110.92
Address: 2904 Canal Blvd.	Well total depth	3413 feet
Hays, Kansas 67601	Conductor Pipe: 0	
	Surface pipe 8 5/8 Inch	
11 /		
Aband. oil well, Gas well, Input well_	, SWD, D & A	-
Plugging contractor: Allied Cementing	Lice	ense#
Address: Russell, Kansas 67665		
Company to plug at: Hour: 9:00 A.M. Day: 8	Month: September	Year 1995
Plugging proposal received from: Steve Craw		
rangering proposal received from. Boove cra-	2024	
Company: S & M Oil	Phone:	
Were: 4 1/2" casing set at 3413' w/500 sxs ce	ment. Perf. At 3118' - 33	361'.
T.O.F. at 1300'.		
Ordered 200 sxs. 60/40 pozmix - 10% gel with 1/	4# F.C. plus 500# hulls - a	and 100 sxs common.
Plugging Proposal Received by: Dennis L. Hamel	•	4
Plugging operations attended by agent? All[X		
rragging operations accorded by agenc. Mili	, rare [], wone [
Completed: Hour: 12:00 P.M., Day: 7, Mon	th: September ,	Year: 1995
Actual plugging report: <u>Hooked-up to 4 1/2" ca</u>	ging took rate and numbed	dorm / 1/20 gaging
with 100# common cement plus 200 sxs 60/40 -		
S.I.P. 100#.	· · · · · · · · · · · · · · · · · · ·	
	CTARROOM	RECEIVED
	STATE COR	PORATION COMMISSION
	SEI	2 5 1995 9/25/95
Remarks: Checked cement September 8, 1995 -	6' from surface. CONSER	VATION DIVISION
Condition of casing(in hole): GOOD_X BAD_		
Bottom plug(in place): YES, CALC_X_,		ESX, NO
Plugged through TUBING , CASING X	Elevation:	GL
I $\operatorname{\mathtt{did}}[\ old x\]$ / $\operatorname{\mathtt{did}}$ not[] observe the plugging	. Sennes L.	Hamel
	Λ.	(agent) Form CP-2/3
INVOICED	<i>U'</i>	

DATE 10-6-95 INV. NO. 43680 9-7 DEC 07 1955